
Annexes

Summary of Rules, Regulations, Guidelines and Policies Promulgated In 2009

Resolution No. 1: A Resolution Adopting the Amendments to the Guidelines to the Sale and Transfer of TRANSCO's Subtransmission Assets and the Franchising of Qualified Consortium (January 26, 2009)

The ERC resolved to adopt the amendments to the Guidelines to the Sale and Transfer of TRANSCO's Subtransmission Assets and the Franchising of Qualified Consortia. The revision was done by the ERC to address the issues raised by the stakeholders which include the:

1. Terms and conditions in the lease purchase agreement;
2. Eligibility of entities operating in the ecozones to purchase subtransmission assets;
3. Eligibility of directly connected end-users to purchase subtransmission assets vis-à-vis the franchised DU;
4. Costs of right of way acquisition;
5. Asset valuation (third party appraisal of subtransmission assets);
6. TRANSCO rates;
7. Subscription rights; and
8. Eligibility of qualified consortia to apply for a franchise.

The ERC amended Article II-*Scope and Definition of Terms*, Article IV-*Qualification Criteria of Distribution Utilities or Consortium of Distribution Utilities*, Article V-*Procedures for the Sale and Transfer of Subtransmission Assets* and Article VI-*Application by a Qualified Consortium for Franchise to Own and Operate the Subtransmission Asset* of the Guidelines.

Resolution No. 2: A Resolution Adopting the Rules for Recovery of Costs Associated with the Sale for Resale Agreements by, between, and among Distribution Utilities (January 26, 2009)

The Rules for Recovery of Costs Associated with the Sale for Resale Agreements by, between, and among Distribution Utilities aims to ensure that only reasonable costs associated with the "Sale for Resale Arrangements" entered into by DUs are recovered through their rates and to prescribe the regulatory requirements for recovery of these costs.

Article II of the Rules details the policies on the sale for resale agreements existing at the time of the unbundling of the DUs' rates, including the recovery of actual and differential costs.

Moreover, Article III details the procedure for the filing and approval of existing unapproved or new sale for resale agreements, including the applicable rates. The Rules provide that the selling rate which shall be charged to the Buying DU shall be the summation of the generation, transmission and allowable system loss rates, the Wheeling Rate and other pass-through charges approved by the ERC. The universal Charges and Lifeline Rates shall not be included in the selling rates to be imposed on the buying DUs since these are charges imposed only on electricity end-users and the buying DUs cannot be treated as such. The retail rates, on the other hand shall consist of the costs for purchased power, allowable system loss, distribution, supply and metering for electric service and other pass-through charges approved by the ERC.

Resolution No. 3: Amending the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136 (February 23, 2009)

The ERC amended Section 4 – Non-submission of Documents and Section 5, Article III-Administrative Sanctions of the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties

Pursuant to Section 46 of Republic Act No. 9136 approved on May 17, 2002 to read as follows:

Failure to submit the documents in compliance with the ERC's List of Reportorial Requirements or any other documents which the ERC may require from time to time shall be subject to the following sanctions:

No. of Violation	Basic Amount of Penalty	Additional Penalty to be Imposed for the Delay in the Compliance from Notification
1st violation	PhP50,000.00	a) More than one (1) month but less than three (3) months – 10% of the basic amount of penalty. b) Three (3) months to six (6) months – 50% of the basic amount of penalty. c) More than six (6) months – 50% of the basic amount of penalty for every month of delay.
2nd and 3rd violations	PhP100,000.00	
4th and subsequent violations	PhP200,000.00	

If the reports/documents submitted contain fraudulent information/data, the same shall be treated as non-compliance and shall be subject to the following sanctions:

No. of Violation	Basic Amount of Penalty	Additional Penalty
1st violation	PhP200,000.00	a) 50% of the basic amount of penalty if there were financial benefits that may be derived as a result of the violation. b) 75% of the basic amount of penalty if the violation is intended to conceal illegal acts. c) 100% of the basic amount of penalty if the violation directly affects the consumers.
2nd violation	PhP300,000.00	
3rd violation and subsequent violations	PhP500,000.00 and cancellation of the Certificate of Public Convenience and Necessity (CPCN), License and the Franchise for Consortium	

The official or personnel of the juridical entity solely responsible for the submission of the fraudulent reports shall be subject to the following sanctions:

No. of Violation	Amount of Penalty
1st violation	PhP100,000.00
2nd violation	PhP200,000.00
3rd violation and subsequent violations	PhP400,000.00

In addition to that, non-compliance with the provisions of the EPIRA and its IRR, the Philippine Grid and Distribution Codes (PGDC), rules, regulations, orders, resolutions and other laws of the ERC shall have the following sanctions:

No. of Violation	Basic Amount of Penalty	Additional Penalty shall be Imposed for Any Willful Delay in the Implementation
1st and 2nd violation	PhP100,000.00	a) 10% of the basic amount of penalty if the compliance was made after one (1) month from notice. b) 50% of the basic amount of penalty if the compliance was made after two (2) months from the notice. c) 100% of the basic amount of penalty if the compliance was made after three (3) months from notice.
3rd and 4th violation	PhP300,000.00	
5th and subsequent violations	PhP500,000.00 and Cancellation of the Certificate of Public Convenience and Necessity (CPCN), License and the Franchise for Consortium	

Resolution No. 4: A Resolution Setting the Installed Generating Capacity Per Grid, National Grid and the Market Share Limitations Per Grid and the National Grid for 2008 Pursuant to the “Guidelines for the Determination of Installed Generating Capacity in a Grid and the National Installed Generating Capacity and Enforcement of the Limits of Concentration of Ownership, Operation or Control of Installed Generating Capacity Under Section 45 of Republic Act No. 9136 (March 9, 2009)

The *Guidelines for the Determination of Installed Generating Capacity in a Grid and the National Installed Generating Capacity and Enforcement of the Limits of Concentration of Ownership, Operation or Control of Installed Generating Capacity* promulgated by the ERC states that the determination or adjustment of the installed generating capacity per grid and National Grid and market share limitations shall be on or before March 15 of each year and/or as often as necessary.

In line with this, the ERC set the 2009 installed generating capacity per Grid and National Grid and market share limitations per Grid and National Grid summarized as follows:

Grid	Installed Generating Capacity	% Market Share Limitation per RA 9136	Installed Generating Capacity Limit (kW)
Luzon	10,664,228.00	30%	3,199,268.40
Visayas	1,645,315.40	30%	493,594.62
Mindanao	1,729,576.00	30%	518,872.80
National	14,039,119.40	25%	3,509,779.85

The above-mentioned limitations shall be strictly enforced and implemented until the next adjustment.

Resolution No. 5: A Resolution Adopting the Rules to Govern the Implementation of Time of Use (TOU) Retail Rates of Distribution Utilities (DUs) Purchasing their Power Requirements from Various Sources (February 23, 2009)

The Rules to Govern the Implementation of Time of Use (TOU) Retail Rates of Distribution Utilities (DUs) Purchasing their Power Requirements from Various Sources aims to: (1) provide DUs not covered by ERC Resolution No. 1 Series of 2008 with a uniform process of implementing their TOU retail rates to their customers; (2) ensure recovery of allowable generation costs and other costs associated therewith; (3) ensure and maintain the quality, reliability, security and affordability of the supply of electric power; (4) ensure transparent and reasonable prices of electric power service in a regime of free and fair competition and to achieve greater operational and economic efficiency; and (5) protect the public interest as it is affected by the rates and services of electric utilities and other providers of electric power.

The Rules provides the process for calculating TOU rates (using a formula provided), given a TOU Rate Design which is from January to June and July to December for DUs in Luzon and Mindanao to consider the seasonal variation of the NPC TOU Rates, and January to December for DUs in Visayas.

In addition to that, the Rules provides the timeframe as to when this can be offered to customers and the consumer education and orientation program to be conducted by the DUs, including the incremental supply and metering charge, metering equipment and accessories, and system loss charge that will be paid by the customer.

Before the DUs can implement the TOU Rates, it has to submit calculations and all the necessary requirements to the ERC for verification.

Resolution No. 6: Adopting the Rules for the Distribution of Net Settlement Surplus *(February 23, 2009)*

The Rules for the Distribution of Net Settlement Surplus (NSS) aims to (1) ensure transparent and reasonable prices of electricity and enhance the competitive operation of the electricity market; (2) protect the public interest as it is affected by the rates and services of electric utilities and other providers of electric power; (3) provide a mechanism for the just and equitable distribution of the NSS; and (4) flow back the NSS to end-users in the most immediate and equitable manner.

The Rules applies to (1) generation companies; (2) DUs; (3) Default Wholesale Suppliers; (4) Wholesale Aggregators; (5) End-users of electricity; (6) RES, including local RES and the Supplier of Last Resort (SoLR), including other suppliers of electricity; (7) PEMC; and (8) relevant industry players, as applicable.

The NSS is the settlement surplus or deficit remaining after all market transactions have been accounted for, including the assignment of transmission line rentals to Network Service Providers. The surplus or deficit is assumed to be attributable to economic rentals arising from other binding constraints, and accounted for in accordance with the WESM Rules provision on the Treatment of NSS.

Resolution No. 7: Directing all Distribution Utilities to Remit their Respective Proportionate Shares to the Distribution Management Committee's 2009 Budget *(March 4, 2009)*

In line with Section 2.2.4.1, Chapter 2 of the Philippine Distribution Code (PDC) which provides that all of DMC's operating costs shall be shared among all DUs as a direct proportion of their annual peak demand or annual energy sales, the ERC approved the

budget of the DMC for the year 2009 as follows:

BUDGET	AMOUNT (PhP)
Approved (2009)	4,500,000.00
Less: Unutilized Portion in 2008	2,248,906.00
TOTAL AMOUNT	2,251,094.00

Section 2.2.1, Chapter 2 of the PDC details the functions of the DMC to be the following:

- a. Monitor the implementation of the Distribution Code;
- b. Monitor, evaluate and make recommendations on distribution operations;
- c. Review and recommend standards, procedures, and requirements for distribution system connection, operation, maintenance and development;
- d. Coordinate Distribution Code dispute resolution and make appropriate recommendations to the ERC;
- e. Initiate the Distribution Code enforcement process and make recommendations to the ERC;
- f. Initiate and coordinate revisions of the Distribution Code and make recommendations to the ERC; and
- g. Prepare regular and special reports for submission to the ERC, or as required by the appropriate government agency, or when requested by a Distribution System User.

The ERC also, in the above-mentioned Resolution, directed the DUs to remit their proportionate share in the approved budget of the DMC on or before April 15, 2009 and submit to ERC a proof of its compliance within fifteen (15) days from such compliance.

Resolution No. 9: Adopting the Rules for the Calculation of the Over or Under recovery in the Implementation of the Transmission Rates by Distribution Utilities (DUs) (March 16, 2009)

The Rules were promulgated to establish a process for the calculation of over and under recoveries in the transmission rates. The objectives of the Rules are (1) ensure transparent and reasonable prices of electric power service in a regime of free and fair competition and to achieve greater operational and economic efficiency; (2) ensure full recovery of the allowable cost of transmission; ensure recovery of allowable generation costs and other costs associated therewith; (3) protect the public interest as it is affected by the rates and services of DUs; and (4) ensure and maintain the quality, reliability, security and affordability of the supply of electric power. The Rules apply to all DUs connected to the Grid.

The Rules provide for the formula (per customer class) for the calculation of over or under recovery in the transmission rates from the time of the DUs' implementation of unbundled rates up to April 2006 or the month where new transmission rates were implemented in accordance with the TRAM Guidelines.

Over or under recoveries approved by the ERC should be implemented by the DU by incorporating the rate in the existing transmission rates component (in PhP/kWh) of the DU's customer bills. However, if the existing transmission rate component of a DU

to its specific customer class is PhP/kW, the calculated PhP/kWh can be converted to PhP/kW.

The Rules also detail the filing requirements of the DUs and the monitoring procedure in the implementation of over or under recovery. Upon filing the application, the ERC may upon motion, issue a Provisional Authority (PA) within thirty (30) days from receipt of a copy of the application by the local legislative body of the LGU where the applicant principally operates or from the publication thereof.

Resolution No. 10: Lifting the Moratorium on the Filing of Rate Adjustment Petitions/Applications by the Off-Grid Electric Cooperatives *(April 21, 2009)*

The ERC resolved to lift the moratorium on the filing of rate adjustment petitions/applications by the off-grid ECs in response to the request of the off-grid ECs. The off-grid ECs reasoned that they need an adjustment in their rates to enable them to operate viably and deliver satisfactory services to their member-consumers.

The ERC's Decision to lift the moratorium is based on the rationale that the Benchmarking methodology will apply only to on-grid ECs, and consequently their rates will be adjusted using the said methodology once it is approved. Thus, the ERC deemed it necessary to allow the off-grid ECs to file for rate adjustment petitions/applications since the rationale for the issuance of the earlier moratorium will not apply to them.

Resolution No. 11: A Resolution Adopting the Rules to Govern the Installation and Relocation of Residential Electric Meters by Distribution Utilities to Elevated Metering Centers (EMCs) or Individual Residential Electric Meter to other Elevated Service *(May 25, 2009)*

In line with Article 11 of the Magna Carta for Residential Electricity Consumers which provides that electric meters may be located in other areas based on justifiable reason, the Rules for EMC was promulgated by the ERC.

The objective of these Rules is to provide guidance to DUs in the installation and relocation of electric meters to EMCs or to other elevated service in order to ensure their highest level of compliance with safety standards and adequate protection of the consumers' interest and accordingly reduce their system losses.

The Rules provide the requirements and procedures for EMC, including the minimum technical standards set for the DUs. The DU shall prove before the ERC that meters in an area needs relocation or installation to EMC or other elevated service. An area is considered a pilferage-prone area if the difference between the average 3-month kilowatt-hour registration in the check meter or other load monitoring device and the average 3-month total registered kilowatt-hour consumptions of the consumers in the area exceeds the allowable system loss cap of a DU.

Resolution No. 12: Adopting the Rules and Procedures for the Test and Maintenance of Electric Meters of Distribution Utilities *(June 1, 2009)*

The objective of the Rules is to provide guidance to DUs in the testing and maintenance of electric meters to ensure the highest level of confidence of the consumers

on the accuracy of their billing meters. DUs or consortium of DUs and Third Party Test Facility are required to comply with these Rules and Procedures.

The DU should ensure that all electric meters it puts in service should have been tested and sealed by the ERC, and while these meters are already in service, these should be tested at least once every two (2) years in accordance with a statistical sampling program approved by the ERC.

The Rules provides that DUs shall maintain their individually owned or group of DU owned Meter Shop which shall be responsible for the routine testing, repair, and calibration of electric meters and other auxiliary devices and equipment essential to the metering of electric power and energy, unless exempted by the ERC. Only DUs with proof to show that it is more feasible to engage the services of another Meter Shop than to maintain their own Meter Shops may file formal applications with the ERC for exemptions. Article III of the Rules specify the procedures and requirements for the accreditation of the Meter Shop.

The ERC shall establish and maintain reference standard with highest accuracy traceable to the National Institute of Standards and Technology (NIST) or its equivalent. Electronic watt-hour meter standards shall be checked annually, while induction type watt-hour meter standards shall be checked semi-annually. Category B Meter Shops may bring their meters to ERC or to any Category A Meter Shops.

Based on the Rules, the allowable percent error for a reference watt-hour meter standard and working watt-hour standard shall not be more than 0.2% and 0.3% at commonly used loads, respectively. A sticker will be attached by the ERC to the meter after certification, indicating the date of the test and the next scheduled test.

Meanwhile, all new and reconditioned or repaired meters, before they are put into service, shall be calibrated and adjusted by a DU, or a consortium of DUs, or a Third-Party Test Facility to closest zero error, and should first pass the acceptance test of the ERC.

For in-service meters, on the other hand, a statistical sampling program shall be used to comply with the regulatory requirement of conducting periodic testing of all individual meters in service. The sample testing shall start on every first month of a scheduled sample testing year.

However, for customer-requested test, the DU shall inform the concerned parties of the date and time of the meter test within seven (7) working days after receipt of customer's request for meter test, and shall be completed within fifteen (15) days from receipt of the request. Investigation procedures are also laid out in the Rules

The Rules also provides that instrument transformers shall be tested before being placed in service to determine their compliance with the International IEC Standards or its equivalent. Instrument transformers with accuracy error of more than the allowable limit of +0.3% shall be replaced within six (6) months while damaged instrument transformers shall be replaced immediately.

Below is the table of new meter testing and calibration fees, as detailed in the Rules:

NAME OF FEE	FEE
Certificate of Authority to Operate a Meter Shop (for 3 years duration)	PhP10,000.00
Acceptance Test:	
Pass	PhP30.00 per sample meter plus PhP15.00 per meter of the remaining meters in the lot
Fail	PhP15.00 per sample meter
Validity Extension of Meter Certification	PhP5.00 per meter lot
Meter Type Certification	PhP1,500.00
ERC Laboratory Testing Fees:	
Single Phase (electronic, hybrid or Ferraris)	
Without demand register	PhP70.00 per meter
With demand register	PhP100.00 per meter
With electronic demand register	PhP130.00 per meter
Polyphase (Ferraris, Panel Board – 2 Stators)	
Without demand register	PhP180.00 per meter
With demand register	PhP210.00 per meter
With electronic demand register	PhP240.00 per meter
Polyphase (Ferraris, Panel Board – 3 Stators)	
Without demand register	PhP230.00 per meter
With demand register	PhP260.00 per meter
With electronic demand register	PhP290.00 per meter
Electronic Meter	PhP290.00 per meter
Integrating Pulse Meter	PhP1,140.00 per meter
Watt-hour Meter Standard	PhP290.00 per meter
Instrument Transformer	PhP290.00 per meter

Resolution No. 13: Amending Resolution No. 16, Series of 2008 (May 18, 2009)

The ERC amended Resolution No. 16, Series of 2008, A Resolution Adopting Policies to Govern the Transition Supply Contracts which have Been Assigned and Transferred to National Power Corporation Successor Generating Companies, specifically Section 10, to read as follows:

“Section 72 of the EPIRA on the Mandated Rate Reduction (MRR) shall continue to be implemented. The NPC successor generating companies shall implement the same subject to the execution of a written instrument between NPC and/or PSALM and the concerned NPC successor generating company specifically containing the as-

sumption by the latter of such obligation. In the absence of such specific written instrument, the rights of the residential end-users shall not be impaired and NPC and/or PSALM shall bear the cost of the rate reductions implemented by the NPC successor generating company. Thus, residential end-users of the affected DUs shall continue to enjoy the rate reduction of thirty centavos per kilowatt-hour (Php0.30/kWh) and the implementation of the same shall terminate upon the expiration of the term of the assigned and transferred TSCs. If, after the expiration of the TSC's term, the NPC successor generating company shall continue to supply the requirements of the affected DU under an extension as allowed by the ERC, the obligation to provide the MRR shall cease, unless otherwise stipulated upon by the NPC successor generating company and the affected DU, in which case the cost of implementing the MRR shall be borne by the NPC successor generating company."

This is to address the Petition to Initiate Rule-Making filed by Masinloc Power Partners Ltd., Inc. praying for amendment on the policy on the Mandated Rate Reduction (MRR).

Resolution No. 14: Directing all Distribution Utilities to Remit Their Respective Proportionate Shares to the Distribution Management Committee's 2009 Supplemental Budget (July 13, 2009)

From January to March 2009, the DMC has already utilized 73.62% or an equivalent amount of Php3,312,837.00 of the Php4.5 million approved budget. Since the remaining 26.38% of the approved budget amounting to Php1,187,163.00 will not be sufficient to cover the DMC's operations for the remainder of 2009, the ERC approved DMC's request for a supplemental budget in the amount of Four Million Pesos (Php4,000,000).

Section 2.2.4.1, Chapter 2 of the Philippine Distribution Code (PDC) provides that all of DMC's operating costs shall be shared among all DUs as a direct proportion of their Annual Peak Demand or Annual Energy Sales. In line with this, the ERC further resolved to direct each DU to remit their proportionate share in the approved DMC supplemental budget for 2009 not later than August 15, 2009, and submit to ERC a proof of its compliance within fifteen (15) days from such compliance.

Resolution No. 15: A Resolution Adopting the Rules for Prepaid Retail Electric Service Using a Prepaid Metering System (July 13, 2009)

The objectives of the *Rules for Prepaid Retail Electric Service Using a Prepaid Metering System* are to provide residential customers a choice for energy management strategies, establish rules and technical standards for Prepaid Retail Electric Service (PRES) using prepaid metering system, enhance the operational efficiency of the DU, and promote demand side management.

Article II of the Rules details the requirements for PRES using prepaid metering system. The DUs are required to file first with ERC for an approval of the application to provide PRES prior to offering such to residential customers, as well as certification of the meter by the International Electrotechnical Commission (IEC) or American National

Standards Institute (ANSI). The meters should also have the capability to show the current balance, time and date; display the previous 30-day period consumption of the customer and the number of days into the current 30-day period, followed by the consumption in kWh; and to warn the customer before the remaining credit level goes below the threshold agreed upon by the DU and the customer.

In addition to that, the Rules detail the accuracy requirements of the Prepaid Meter which are the following: as close as possible to zero error before they are placed in service with a tolerance limit of +0.5%; and an average error of +2% for meters in service provided that the error at any test load points does not exceed $\pm 3\%$. A meter seal will be attached by the ERC upon testing and certification to warrant that the meter is acceptable and that it operates within the allowable limits of tolerance.

The customers have the option to apply for a PRES on a voluntary basis, and the Rules allow for a 6-month trial period for customers to give them the opportunity to assess the impact of the service. After such trial period, the customer can either enter into prepaid contract with the DU with a retention period of 24 months or revert to being a postpaid customer.

Resolution No. 16: A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True-up Mechanisms and Corresponding Confirmation Process for Distribution Utilities *(July 13, 2009)*

The objective of the Rules is to consolidate, update, and rationalize the requirements under the several automatic cost adjustment mechanisms issued.

The Rules detailed a systematized confirmation process that conforms to the due process requirement of the law for the following automatic cost adjustment and true-up mechanisms:

1. Automatic Generation Rate and System Loss Adjustment Mechanism;
2. Transmission Rate Adjustment Mechanism;
3. Lifeline Rate Recovery Mechanism;
4. Local Franchise Tax Recovery Mechanism;
5. Local Business Tax Recovery Mechanism;
6. Guidelines for the Calculation of the Over or Under Recovery in the Implementation of Lifeline Rates by Distribution Utilities;
7. Guidelines for a True-up Mechanism of the Over or Under Recovery in the Implementation of Inter-Class Cross Subsidy Removal by Distribution Utilities;
8. ERC Resolution No. 12, Series of 2005, "A Resolution Approving a New Policy on the Treatment of Prompt Payment Discount (PPD)";
9. Guidelines for the Calculation of the Over or Under Recovery in the Implementation of System Loss Rate by Distribution Utilities; and
10. Rules for the Calculation of the Over and Under Recovery in the Implementation of Transmission Rates.

The Rules provides for the calculation process and the formula to determine the adjusted retail rates, as well as the over or under recovery in the implementation of the above-mentioned adjustment mechanisms.

Below is the period of filing of DUs of their consolidated applications:

Distribution Utilities	Period of Filing	Covered Adjustments
Luzon DUs	October 30, 2009	Adjustments implemented until the billing month of December 2008
Visayas DUs	October 30, 2010	Adjustments implemented until the billing month of December 2009
Mindanao DUs	October 30, 2011	Adjustments implemented until the billing month of December 2010

Thereafter, the DUs shall file their applications within the period below:

Distribution Utilities	Period of Filing	Covered Adjustments
Luzon DUs	October 30, 2012	Jan. 2009-Dec. 2011
Visayas DUs	October 30, 2013	Jan. 2010-Dec. 2012
Mindanao DUs	October 30, 2014	Jan. 2011-Dec. 2013

Subsequently, the DUs shall file their applications every three (3) years following the sequence of period of filing detailed above.

Resolution No. 17: A Resolution Adopting the Uniform Reportorial Requirement (URR) by all Distribution Utilities in lieu of ERC DU-M01, ERC DU-M02 and Reportorial Imposed in Various Automatic Adjustment Mechanisms (July 13, 2009)

Sec. 4 (q) Rule 3 of the Implementing Rules and Regulations (IRR) of R.A. 9136 empowers the ERC to require report or documents from Electric Power Industry Participants.

In line with this, the ERC approved and adopted the URR excel model with its output data, which shall serve as monthly reportorial submission of the DUs in lieu of ERC DU-M01, ERC DU-M02 and other monthly reportorial requirements.

The ERC also directed all DUs to implement and comply with the URR submission starting January 2010 by submitting to the ERC in one (1) electronic copy and two (2) hard copies the accomplished URR model together with the supporting documents, on or before the 30th day of the following month.

Resolution No. 18: A Resolution Clarifying Resolution No. 1, Series of 2009, Entitled “A Resolution Adopting the Amendments to the Guidelines to the Sale and Transfer of TRANSCO’s Subtransmission Assets and the Franchising of Qualified Consortiums” (August 10, 2009)

The ERC resolved to clarify Resolution No. 1, Series of 2009, as follows:

1. Section 5, Article V which reads:
“...1. To pay any uncollected subtransmission charges upon transfer of possession of the subtransmission asset. The amount shall be based on previous year’s consumption.”

The phrase “previous year’s consumption” refers to customers’ “previous year’s charges”. Said charges are fixed amounts payable monthly by the connected consumers;

2. Section 5, Article V, the term “subtransmission assets of TRANSCO / Concessionaire” refers to “Residual Sub-transmission Assets (RSTAs)” or the sub-transmission assets which are shared by and between two (2) or more connected DUs.
3. Section 6, Article V which provides:
“...Within the said six (6) months period, the DU and the directly connected end-users shall endeavor to come up with a mutually acceptable rate and file said agreement with the ERC for approval, otherwise, the same cannot be charged to the end-user.”

The intent of the said provision is for the DU and the directly connected end-user to come up with an agreement, within the six-month period, on the rate to be charged or passed on by the DU to the directly connected end-user, wherein the agreement must be filed for approval of the ERC.

4. In Section 2, Article V, the ERC has only set a reference value for STAs. This however, should not be considered as a limitation to the capability of the DUs to negotiate for better terms and conditions in the agreement for the benefit of their end-users.

Resolution No. 19: A Resolution Adopting the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign-Exchange Related Costs by the National power Corporation (NPC) (August 3, 2009)

The objectives of the Rules are to (1) ensure the timely recovery of allowable fuel, purchased power, and foreign exchange related costs of NPC; (2) ensure transparent and reasonable prices of electric power service in a regime of free and fair competition and to achieve greater operational and economic efficiency; (3) to protect public interest as it is affected by rates and services of the NPC; and (4) to help maintain the security, reliability, and quality of supply of electric power.

The Rules provide for the formulae for the monthly calculation and recovery/(refund) of incremental/downward adjustment of the Fuel and Purchased Power Cost and Foreign Exchange-Related Costs.

The Rules apply only to NPC’s on-grid operations, and exclude NPC’s Small Power Utilities Group (SPUG).

Resolution No. 20: A Resolution Adopting the Rules for Setting the Electric Cooperatives’ Wheeling Rates (September 23, 2009)

The ERC resolved to adopt the Rules for the purpose of: (1) developing a tariff setting methodology that would be more responsive to the needs of the ECs given the objectives of the EPIRA; (2) encouraging reforms in the structure and operations of the ECs for greater efficiency and lower costs; (3) introducing incentives in the framework

that will allow efficiency gains to be shared between the EC and the end-users; and (4) developing a regulatory framework that will ease regulatory burden and cut down regulatory lag for implementation.

The Rules applies to all on-grid ECs, and below are the procedures for the new regulatory framework:

1. The ECs were classified into groups based on the principles of rationality, regulatory efficiency and simplicity. The classification was done by first identifying the characteristics that impact on the operating distribution costs of an EC, then classifying them based on those characteristics using one-way and two-way tabulations, and finally refining the classifications to ensure independence of the groups formed;

Based on this, the ERC classified the ECs into seven (7) groups, to wit:

GROUP A	GROUP B	GROUP C
Aurora (AURELCO)	Abra (ABRECO)	Bohol II (BOHECO II)
Biliran (BILECO)	Antique (ANTECO)	Cagayan II (CAGELCO)
Camiguin (CAMELCO)	Camarines Sur I (CASURECO I)	Camarines Sur III (CASURECO III)
Guimaras (GUIMELCO)	Camarines Sur IV (CASURECO IV)	Isabela II (ISELCO II)
Ifugao (IFELCO)	Lanao Del Norte (LANECO)	Sorsogon II (SORECO II)
Kalinga-Apayao (KAELCO)	Leyte I (LEYECO I/DORELCO)	
Leyte III (LEYECO III)	Leyte IV (LEYECO IV)	
Mt. Province (MOPRECO)	Misamis Occidental I (MOELCI I)	
Quezon II (QUEZELCO II)	Eastern Samar (ESAMELCO)	
Quirino (QUIRELCO)	Northern Samar (NORSAMELCO)	
Siargao (SIARELCO)	Samar I (SAMELCO I)	
	Samar II (SAMELCO II)	
	Sorsogon I (SORECO I)	
	Southern Leyte (SOLECO)	
	Surigao Del Sur I (SURSECO I)	
	Surigao Del Sur I (SURSECO I)	

GROUP D	GROUP E	GROUP F
Agusan del Sur (ASELCO)	Aklan (AKELCO)	Agusan Del Norte (ANECA)

GROUP D	GROUP E	GROUP F
Bukidnon II (BUSECO)	Bohol I (BOHECO I)	Albay (ALECO)
Cebu III (CEBECO III)	First Bukidnon I (FIBECO)	Batangas I (BATELEC I)
Davao Oriental (DORECO)	Cagayan I (CAGELCO I)	Benguet (BENECO)
First Laguna (FLECO)	Camarines Norte (CANORECO)	Camarines Sur II (CASURECO II)
Iloilo III (ILECO III)	Capiz (CAPELCO)	Central Pangasinan (CENPELCO)
Maguindanao (MAGELCO)	Cebu I (CEBECO I)	Davao Del Norte (DANECO)
Misamis Occidental II (MOELCI II)	Cebu II (CEBECO II)	Ilocos Norte (INEC)
Misamis Oriental II (MORESCO II)	Davao Del Sur (DASURECO)	Ilocos Sur (ISECO)
Negros Oriental I (Noreco I)	Iloilo I (ILECO I)	Isabela I (ISELCO I)
Nueva Vizcaya (NUVELCO)	Iloilo II (ILECO II)	Misamis Oriental I (MORESCO I)
Pampanga Rural (PRESCO)	La Union (LUELCO)	Pampanga II (PELCO II)
Pangasinan I (PANELCO I)	Leyte V (LEYECO V)	Peninsula (PENELCO)
Sultan Kudarat (SUKELCO)	Negros Occidental (NOCECO)	San Jose City (SAJELCO)
Surigao Del Norte (SURNECO)	Negros Oriental II (NORECO II)	So. Cotabato I (SOCOTECO I)
Zambales I (ZAMECO I)	North Cotabato (COTELCO)	
ZAMBALES II (ZAMECO II)	Nueva Ecija I (NEECO I)	GROUP G
	Nueva Ecija II (NEECO II) Area I	Batangas II (BATELEC II)
	Nueva Ecija II (NEECO II) Area II	Central Negros (CENECO)
	Pampanga I (PELCO I)	Leyte II (LEYECO II)
	Pangasinan III (PANELCO III)	Pampanga III (PELCO III)
	Quezon I (QUEZELCO I)	So. Cotabato II (SOCOTECO II)

	GROUP E	GROUP G
	Tarlac I (TARELCO I)	Zamboanga City (ZAMCELCO)
	Tarlac II (TARELCO II)	
	V-M-C- Rural Electric Service (VRESCO)	
	Zamboanga Del Norte (ZANECO)	
	Zamboanga Del Sur I (ZAMSURECO I)	
	Zamboanga Del Sur II (ZAMSURECO II)	

2. An Initial Tariff which comprise of the Distribution Charge, Supply Charge, Metering Charge and Members' Contribution for Capital Expenditure was set for all ECs in each group and this initial tariff shall now be their rate cap. The ERC, in the setting of the Initial Tariff, revised the customer classes based on the power service delivery voltage used in serving the EC's customers. The following are the new customer segmentation:
 - a. Residential Customers;
 - b. Low Voltage Customers - non-residential customers and connected to Low Voltage (not exceeding 1 kV); and
 - c. Higher Voltage Customers - non-residential customers and connected to Medium Voltage (1kV up to 34.5kV) or High Voltage (exceeding 34.5kV);
3. A Tariff Glide Path shall be developed for each EC group for a regulatory period which shall also be the rate cap. The basic structure of the Tariff Glide Path shall consist of an index, minus an efficiency factor, X, plus performance incentives. The Tariff Glide Path shall be covered by separate rules to be promulgated by ERC;
4. There will be a transition from the current tariff to a rate up to the Initial Tariff which shall be proposed by the EC. The transition period is two years starting from the effectivity of the Rules. The 4-year Regulatory Period will then commence at the end of such transition period;
5. Before the end of the Regulatory Period, the EC groupings and the Initial Tariff shall be reset for the next Regulatory Period; and
6. All the items above were and shall be accomplished through public consultation and compliance with due process.

Resolution No. 21: A Resolution Adopting the Amendments to the Transmission Wheeling Rate Guidelines (TWRG) to be Renamed as the Rules for Setting Transmission Wheeling Rates (RTWR) (September 22, 2009)

The RTWR is an amendment to the Transmission Wheeling Rate Guidelines (TWRG) for 2003 up to around 2027 dated May 29, 2003.

The Rules sets out the following:

1. The methodology to be used in setting the maximum transmission wheeling rates that may be charged for the provision of Regulated Transmission Service by the Regulated Entity during the First Regulatory Period and the Second Regulatory Period;
2. The pricing principles with which the ERC must comply for the purposes of regulating the maximum transmission wheeling rates that may be charged for the provision of Regulated Transmission Services by the Regulated Entity during a subsequent Regulatory Period;
3. The annual rate verification and adjustment process which the ERC must undertake in relation to the maximum transmission wheeling rates that may be charged for the provision of Regulated Transmission Services by the Regulated Entity during a regulatory Period;
4. The regulatory processes and timelines to which both the Regulated Entity and the ERC must adhere in order for the methodology established by these Rules to be administered and applied in a timely manner; and
5. The performance indicators, performance targets and reporting arrangements with which the Regulated Entity must comply during the Second Regulatory Period and each Subsequent Regulatory Period, and which the ERC must monitor, in order to ensure the efficient delivery of Regulated Transmission Services to consumers.

Resolution No. 22: A Resolution Modifying Resolution No. 24, Series of 2007 [Resolution Adopting a New grouping for Privately Owned Distribution Utilities Entering Performance Based regulation (PBR)] (September 23, 2009)

In line with the Memorandum of Agreement (MOA) between the ERC and the Clark Development Corporation (CDC) executed on July 13, 2006 and with the interest of the Clark Electric Distribution Corporation (CEDC), 35% owned by CDC, to join the Fourth Entry Group (Group D) to the Performance Based Regulation (PBR), the ERC resolved to adopt a new grouping of privately owned DUs to enter PBR under Group D. Below are the new entrants for Group D, and the corresponding timeline of the Fourth Entry point:

GROUP	ENTRANTS	REGULATORY PERIOD
D	<ol style="list-style-type: none"> 1. Angeles Electric Corporation (AEC) 2. Bohol Light Company, Inc. (BLCI) 3. Panay Electric Company, Inc. (PECO) 4. Subic Enerzone Corporation (SEZ) 5. San Fernando Electric Light and Power Company (SFELAPCO) 6. Clark Electric Distribution Corporation (CEDC) 	April 1, 2011 – March 2015

The ERC likewise directed CEDC to share in the regulatory reset costs incurred in the PBR undertaking and file its unbundling application on or before September 30, 2009, and strictly comply with the pertinent reportorial requirements for privately-owned distribution utilities entering PBR.

Resolution No. 23: A Resolution Adopting the Template for the Distribution Utilities' (DUs) Filing Pursuant to the "Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities (DUs)" and Extending the Date of Luzon DUs' Filing Thereunder (October 12, 2009)

Section 1, Article 5 of the "Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities (DUs)" provides for the submission of Luzon DUs, on or before October 30, 2009, of their respective filing for their adjustments (over/under recoveries), in a template prescribed by ERC.

Given the calamities that occurred in Luzon just recently and in order to give the Luzon DUs more time to prepare their respective applications, the ERC resolved to defer the filing of Luzon DUs until further notice.

Moreover, the ERC directs all DUs to adopt the template on the Uniform Over/Under Recovery for their applications which is posted in the ERC website and available upon request from the ERC Investigation and Enforcement Division.

Resolution No. 24: A Resolution Suspending the Implementation of the Uniform Reportorial Requirement (URR) by all the Distribution Utilities (DUs) (December 16, 2009)

In view of the on-going review of Rule IX Sections 1 and 4 of the Implementing Rules and Regulations of R.A. 7832 (Anti-Pilferage of Electricity and Theft of Electric Transmission Lines/ Materials Act of 1994) and the modification of the customer classifications and rate structures pursuant to the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR), the ERC resolved to suspend the submission of the URR until further notice. The developments mentioned above may require revision on certain templates of the URR model, specifically the system loss calculation, as well as the reclassification of customer classes.

In line with this, the ERC directed all DUs to submit in the meantime the existing reportorial requirements.

Resolution No. 25: A Resolution Amending the Rules for Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign-Exchange Related Costs by the National Power Corporation (NPC) (December 14, 2009)

In view of the "Manifestation and Motion for Clarification" filed by the Power Sector Assets and Liabilities Management Corporation (PSALM) on November 12, 2009, the ERC amended Resolution No. 19 series of 2009, A Resolution Adopting the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Cost and Foreign-Exchange Related Costs by NPC.

The ERC clarified the definition of "Mean of Platt Singapore (MOPS)" under Article II, as well as the various components of the formula for the monthly recovery/(refund) of incremental/downward adjustment in Article III (i.e. base reference prices for fuel costs).

Resolution No. 26: A Resolution Amending the Rules for Approval of Regulated Entities' Capital Expenditure Projects *(December 9, 2009)*

The ERC, together with National Electrification Administration (NEA), International Finance Corporation (IFC), Philippine Rural Electric Cooperatives Association (PHILRECA), National Association of General Managers of Electric Cooperatives, Inc. (NAGMEC) and Association of Mindanao Rural Electric Cooperatives, Inc. (AMRECO), entered into a Memorandum of Agreement (MOA) on August 5, 2009 adopting the "Electric Cooperative Distribution Utility Planning Manual". The ERC recognized the importance of having a comprehensive and integrated development plan for all Electric Cooperatives (ECs) for the preparation of capex projects and programs, consistent with the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC).

As a result of the manual, the ERC issued the Amended Rules for Approval of Regulated Entities' Capital Expenditure Projects which applies to Electric Cooperatives (ECs), Local Government Owned and Operated Distribution System, Qualified Third Parties (QTPs) operating in waived areas of franchised DUs and Consortium of DUs.

The objective of the Rules is to provide a uniform system for filing applications for the approval of capex projects and ensure that the projects are timely, appropriate, necessary and cost-efficient. Moreover, it ensures that the projects are consistent with the Philippine Grid Code (PGC) and the Philippine Distribution Code (PDC), as well as ensure that the procurement is transparent and competitive.

Summary of the 143 Cases Decided In 2009

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
1	2001-811 (ERB 2001-27)	In the Matter of the Petition for Authority for the Inclusion of the Power Purchase/Energy Conversion Agreement of the Mindanao Coal-Fired Thermal Power Plant Project (Mindanao 200 MW CFTPP) in the Fuel and Purchase Power Adjustment Clause (FPCA), with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision dated February 2, 2009. The ERC approved, with modification, the petition for authority filed by NPC for the following base rates: 1) Foreign Component - Capacity Fee of US\$11.86154/kW/month, Fixed O&M Fee of US\$2.86835/kW/month and Variable O&M Fee of US\$0.002176/kW; and 2) Local Component - Capacity Fee of PhP21.44266/kW/month, Fixed O&M Fee of PhP182.08233/kW/month and Variable O&M Fee of PhP0.01069/kW. The ERC directed NPC to compute the monthly fixed Capacity Fee, Fixed and Variable O&M Fees and Fuel Cost based on the formula provided in the PPA and subject to the modified rates, and to adjust the O&M Fee every 6 months with reference base indices as of November 2009. Further, NPC was directed not to pass on to its customers the increase in the blended rate resulting from non-utilization of available capacity if due to NPC's fault.
2	2001-900	In the Matter of the Application for the Approval of the Unbundled Rates Pursuant to the Provision of Republic Act No. 9136	Manila Electric Company (MERALCO)	Decision dated April 20, 2009. The ERC reinstated its Order dated September 26, 2008 directing MERALCO to refund its Currency Exchange Rate Adjustment (CERA) over-recovery amounting to PhP3,924,922,762.58 equivalent to PhP0.1461/kWh. This Order supersedes the Order dated February 16, 2009 which considered the Motion for Reconsideration filed by MERALCO and renders moot and academic the National Association of Electricity Consumers for Reforms, Inc. (NASECORE's) "Urgent Motion for Execution" dated November 24, 2008 and "Motion for Reconsideration" dated March 5, 2009.
3	2004-43	Vicente O. Gomez vs. Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	Vicente O. Gomez	Decision dated November 17, 2008. The ERC dismissed for lack of merit the complaint filed by Vicente Gomez. The complainant was advised to comply with the requirements of MORESCO II as well as the requirements provided by the Local Government Unit (LGU) under the Magna Carta for Residential Electricity Consumers in order to facilitate his application for electric service.
4	2004-106	Jose Rimando vs. Manila Electric Company (MERALCO)	Jose Rimando	Decision dated June 22, 2009. The ERC, having found that Complainant Jose Rimando was not consuming illegally-drawn electricity, declared the differential billing of PhP217,630.30 being imposed MERALCO to have no sufficient basis.
5	2005-004 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Entered into by and between Applicant and Mirant (Philippines) Energy Corporation	La Union Electric Company, Incorporated (LUECO)	Decision dated September 29, 2009. The ERC approved the application filed by LUECO on January 13, 2005 for the approval of its EPPA with Mirant (Philippines) Energy Corporation (MIRANT, now Team [Philippines] Energy Corporation [TPEC]) subject to the following conditions: 1) The heat rate should be based on the guaranteed

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		tion, with Prayer for Provisional Authority		heat rate per year of Sual Power Plant under NPC and MIRANT/TPEC's Energy Conversion Agreement (ECA) or actual heat rate whichever is lower; and 2) In the event that NPC rate is no longer competitive and equitable to both parties due to the on-going privatization of its assets, LUECO and MIRANT/TPEC should conduct mutual discussions and renegotiate a new pricing scheme, subject to ERC's approval.
6	2005-024 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-Inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated April 15, 2009. The ERC found and declared that MASELCO has committed the violation of not including pilferage recovery in the PPA computation. Accordingly, MASELCO was directed by ERC to pay the corresponding penalty in the amount of PhP494,100.00.
7	2005-027 MC 2007-309 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement Purchased Power Adjustment (PPA) Using the Power Cost at "Net" of Discounts & Non-Inclusion of Pilferage Recovery in PPA Computation</i>	La Union Electric Cooperative, Inc. (LUELCO)	Decision dated March 3, 2009. The ERC declared the case to be closed and terminated in view of the payment made by LUELCO in the amount of PhP155,650.00 on March 03, 2009 under O.R. No. 8739512 as compromise settlement for the penalty incurred for its failure to implement PPA using the power cost at "net" of discounts and for not including pilferage recovery in its PPA computation.
8	2005-316 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implement Energy Regulatory Board's (ERB) Order on Purchased Power Adjustment (PPA)</i>	Ticao Island Electric Cooperative, Inc. (TISELCO)	Decision dated August 18, 2009. The ERC found and declared that TISELCO has committed the violation of not implementing the ERB's Order on PPA. Accordingly, TISELCO was directed by ERC to pay the corresponding penalty in the amount of PhP503,200.00.
9	2005-319 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Rate Reduction Due to Loan Condonation and Cross Subsidy Removal</i>	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	Decision dated March 16, 2009. The ERC reprimanded CENPELCO for its failure to implement the rate reduction due to loan condonation and cross subsidy removal and warned that a similar offense in the future shall be dealt with more severely. CENPELCO, after the ERC issued a Show Cause Order on December 07, 2005 directing them to explain such violation, justified that the implementation will result to bankruptcy, hence they opted to defer. The ERC confirmed that they finally implemented effective January 2009 billing.
10	2006-007 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated February 13, 2009. The ERC declared the case to be closed and terminated in view of the payment made by SORECO II in the amount of PhP320,100.00 on February 12, 2009 under O.R. No. 8739330 as compromise settlement for the penalty incurred for not including pilferage recovery in its PPA computation.
11	2006-008 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement Purchased Power Adjustment (PPA) Using the Power Cost at "Net" of Discounts</i>	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated February 19, 2009. The ERC declared the case to be closed and terminated in view of the payment made by SORECO II in the amount of PhP68,300.00 on February 12, 2009 under O.R. No. 8739330 as compromise settlement for the penalty incurred for its failure to implement PPA using "net" of discounts.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
12	2006-027 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Late Implementation of Final Rate Reduction due to Loan Condonation and Cross Subsidy Removal</i>	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated May 26, 2009. The ERC reprimanded CANORECO for its late implementation of final rate reduction due to loan condonation and removal of cross-subsidy and warned that a similar offense in the future shall be dealt with more severely. CANORECO filed its "Verified Explanation" stating that it implemented the rate reduction on January 2005 instead of September 2004 due to the pending "Motion for Reconsideration and Deferment of Implementation".
13	2006-028 RC	In the Matter of the Application for the Approval of the Proposed Time-Of-Use (TOU) Retail Rates to End-Users, with Prayer for Provisional Authority	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Decision dated October 12, 2009. The ERC approved, with modification, the application filed by CEPALCO for approval of its TOU retail rates, and provided CEPALCO the Rate Schedules for its customers. The ERC directed CEPALCO to submit a list of requirements, together with the AGRA requirements for the ERC's verification and confirmation. It was further directed by ERC to file an application for approval of its re-negotiated EPA with MIN-ERGY and apply for the appropriate rate for its PV plant under Power Supply Agreement (PSA) or Ancillary Service Procurement Plan (ASPP) as the case may be.
14	2006-079 RC	In the Matter of the Joint Application for Approval of the Transition Supply Contract (TSC) between the National Power Corporation (NPC) and Manila Electric Company (MERALCO), with Prayer for Provisional Authority	National Power Corporation (NPC) and Manila Electric Company (MERALCO)	Decision dated June 30, 2008. The ERC made permanent the provisional authority granted to NPC and MERALCO in ERC Order dated January 22, 2007 relative to their application for TSC approval provided that Section 6.3 be deleted and Sections 6.4 and 6.5 be made a separate agreement instead of being incorporated in the TSC. Further, the ERC provided that the incremental cost of replacement power will not be passed on to MERALCO's customers in any way.
15	2006-081 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations - <i>Failure to Submit Progress Report on 5% Reinvestment Fund On Time</i>	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	Decision dated February 19, 2009. The ERC reprimanded QUEZELCO II for the delay in the submission of their Reinvestment Fund Report on time and warned that a similar offense in the future shall be dealt with more severely. QUEZELCO II only submitted their Report covering the period January to December 2005 on February 13, 2009, after the ERC issued a Show Cause Order directing them to explain such violation.
16	2006-092 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Rate Reduction Due to Loan Condonation and Cross Subsidy Removal</i>	Aurora Electric Cooperative, Inc. (AURELCO)	Decision dated February 16, 2009. The ERC reprimanded AURELCO for its failure to implement the rate reduction due to loan condonation and cross subsidy removal and warned that a similar offense in the future shall be dealt with more severely. AURELCO, after the ERC issued a Show Cause Order on May 10, 2006 directing them to explain such violation, filed a Motion for Reconsideration stating that it received the Order on the cross subsidy on May 23, 2005 and immediately implemented in June 2005, and received the Order on Loan Condonation on May 23, 2005 and implemented in August 2005.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
17	2006-111 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Energy Regulatory Board's (ERB) Order on Purchased Power Adjustment (PPA)</i>	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated March 4, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CAMELCO of the total amount of imposable penalty for not implementing ERB's Order on PPA, with an equivalent amount of PhP139,150.00. CAMELCO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
18	2006-154 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Refund the Full Amount of PhP2,307,879.85 to its End-Users</i>	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated July 24, 2009. The ERC reprimanded SORECO I for its failure to refund the full amount of PhP2,307,879.85 to its end-users on time and warned that a similar offense in the future shall be dealt with more severely. SORECO I manifested that it implemented the refund on December 2008.
19	2006-156 MC	In re: Petition for Direct Connection of Electric Power with the National Power Corporation (NPC) and/or the National Transmission Corporation (TRANSCO)	Technology Livelihood and Resource Center (TLRC)	Decision dated May 4, 2009. The ERC denied the "Petition" and "Supplemental Petition" both filed by TLRC for direct connection with NPC through the transmission system of TRANSCO for lack of merit without prejudice to the filing of the appropriate petitions by the locators/lessees in the Mabalacat Technocenter. Based on the evidence presented by TLRC, it is apparent that it filed the instant petitions primarily for the locators/lessees in the Mabalacat Technocenter to directly source their power requirements from the NPC. However, such locators/lessees were never impleaded as co-petitioners. Moreover, TLRC failed to prove that the said locators/lessees have expressly authorized it to file the petitions on their behalf.
20	2006-307 CC	Elditha A. Pujanes vs. First Laguna Electric Cooperative, Inc. (FLECO)	Elditha A. Pujanes	Decision dated June 22, 2009. The ERC declared that the electric service disconnection of complainant Elditha Pujanes and the differential billing of PhP28,998.82 to be without legal basis. Accordingly, the Order of the ERC directing FLECO to temporarily reconnect complainant's was made permanent. ERC found out that the disconnection effected by FLECO was procedurally flawed and their claim for differential billing lacked legal and factual basis. Not only did it fail to comply with the meter testing requirements by an ERC representative, but it also failed to substantiate the amount of PhP28,998.82.
21	2006-308 CC	Cesar Aguja vs. First Laguna Electric Cooperative, Inc. (FLECO)	Cesar Aguja	Decision dated June 22, 2009. The ERC declared that the electric service disconnection of complainant Cesar Aguja and the differential billing of PhP21,267.76 to be without legal basis. Accordingly, the Order of the ERC directing FLECO to temporarily reconnect complainant's electric service was made permanent. ERC found out that the disconnection effected by FLECO was procedurally flawed and their claim for differential billing lacked legal and factual basis. Not only did it fail to comply with the meter testing requirements by an ERC representative, but it also failed to substantiate the amount of PhP21,267.76.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
22	2006-527	Lim and Ocampo Law Offices vs. Manila Electric Company (MERALCO)	Lim and Ocampo Law Offices	Decision dated August 17, 2009. The ERC ordered MERALCO to desist from further demanding and claiming against complainant Lim and Ocampo Law Office of the unbilled electricity consumption amounting to PhP411,100.00. MERALCO failed to present any proof as to the condition as well as on the reading/consumption of the subject meter when it was actually pulled out in October 2005. Neither was there evidence to support its claim that the Law Office actually benefited from the subject terminated meter.
23	2007-102 RC	In the Matter of the Application for Approval/Review of Electric Capital Projects within the Franchise Area for Calendar Years 2002, 2003, 2004, 2005 and 2006	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated January 12, 2009. The ERC approved the application filed by AKELCO for its electric capital projects for calendar years 2002, 2003, 2004, 2005 and 2006, specifically 1) Construction of 10 MVA Substation in 2002; 2) Construction of 10 MVA Substation in 2003; 3) Distribution line projects; and 4) Construction of 13.2 kV Submarine Cable in 2005, with a total cost of PhP113,324,655.00. The projects will address substation overloading and the increase in demand, reduce distribution system losses and improve voltage variation in various locations. Accordingly, AKELCO was directed to remit to ERC the amount of PhP849,935.00 as permit fee.
24	2007-115 MC	In the Matter of the Petition for the Approval of Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	Philippine Resins Industries, Inc. (PRII)	Decision dated March 30, 2009. The ERC approved the petition of PRII for direct connection with the NPC and TRANSCO. The ERC finds that Peninsula Electric Cooperative Inc.'s (PENELCO) existing distribution facilities will not be able to support the load requirements of PRII, and any power interruption during the operation of PRII will result to serious damage to its business.
25	2007-134 RC	In the Matter of the Application for Approval of an Emergency Capital Project	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated January 12, 2009. The ERC approved the application filed by AKELCO for its Emergency Capital Project, specifically the Repair of Submarine Cable with a total cost of PhP4,032,558.00. The project aims to restore power in Boracay Island and maintain the submarine cables. Accordingly, AKELCO was directed to remit to ERC the amount of PhP30,244.00 as permit fee.
26	2007-138 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) entered into between Central Negros Electric Cooperative, Inc. (CENECO) and KEPCO-Salcon Power Corporation (KSPC)	Central Negros Electric Cooperative, Inc. (CENECO) and KEPCO-SPC Power Corporation (KSPC)	Decision dated February 16, 2009. The ERC approved, with modification, the application filed by CENECO and KSPC for the approval of their PSC and the "Motion for the Approval of the Amendments to the Power Sales Contract". The amended PSC shall be subject to a total KSPC price of PhP4.2511/kWh, with the following components: 1) Capacity Fee of PhP2.2958/kWh; 2) Foreign O & M Fee of PhP0.2782/kWh; 3) Local O & M Fee of PhP0.3809/kWh; and 4) Fuel Fee of PhP1.2962/kWh. CENECO was directed to submit, in its Automatic Generation Rate Adjustment (AGRA) confirmation, the derivation of the Fuel Fee

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				and the heat rate utilized for the applicable billing period with supporting documents. Finally, the provision in the PSC relative to the supply by the National Power Corporation (NPC) of about 120,000,000 kWh out of CENECO's 470,400,000 kWh total annual contract quantity with KSPC should be embodied in a separate contract subject to the approval by the Commission.
27	2007-147 RC	In the Matter of the Application for Authority to Recover Transmission Cost Under-Recoveries, Including the Carrying Cost, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated October 12, 2009. The ERC approved, with modification, the application filed by MERALCO and confirms the total under-recoveries of MERALCO in the transmission charges for the period June 2003 to July 2007 in the amount of PhP4.321 Billion and carrying costs amounting to PhP1.026 Billion. MERALCO was authorized to collect the amount of PhP5,347,621,003.62 equivalent to the following charges per customer class starting the next billing cycle: 1) Residential & General Service - PhP0.1978/kWh; 2) Residential - PhP0.1892/kWh; 3) General Service - PhP0.2692/kWh; 4) GHMS - PhP0.2292/kWh; 5) Flat Streetlights - PhP0.1990/kWh; 6) NIS/IS Small - PhP59.1522/kW; 7) NIS/IS Secondary - PhP66.4243/kW; 8) NIS/IS Below 13.2 kV - PhP65.4939/kW; 9) NIS/IS 13.8/13.2 kV - PhP66.4062/kW; 10) NIS/IS 34.5 kV - PhP71.5040/kW; and 11) NIS/IS 115 kV - PhP72.0375/kW. Further, MERALCO was directed to incorporate in the computed Monthly Transmission Rate the Other Transmission Cost Adjustment (OTCA).
28	2007-148 RC	In the Matter of the Application of the National Transmission Corporation (TRANSCO) or its Concessionaire for Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoons Milenyo, Reming, Seniang and Paeng, in Accordance with the Transmission Wheeling Rate Guidelines (TWRG)	National Transmission Corporation (TRANSCO)	Decision dated December 15, 2008. The ERC approved the application filed by TRANSCO for approval of force majeure event regulated FM pass through for Typhoons Milenyo, Reming, Seniang, and Paeng, in accordance with the provisions of the TWRG provided that the recoverable project cost of PhP1,851.28 Million will be subjected to optimization during the Reset Process for the 3rd Regulatory Period. In addition to that, TRANSCO was authorized to collect, on top of the 2009 MAR, the following FM Pass-Through Amounts: 1) Luzon Customers- PhP1.9183/kW for Milenyo and PhP4.6695/kW for Reming; and 2) Visayas Customers - PhP0.0859/kW for typhoon Seniang. Further, the ERC directed that the proposed Accelerated Depreciation in the amount of PhP284.080 Million will be included in the Annual Revenue Requirement (ARR) for the 3rd Regulatory Period and will not be included in the computation of FM Pass Through Amount and the transmission network facilities damaged by Typhoons "Milenyo", "Reming", "Seniang" and "Paeng" shall be excluded in the Regulatory Asset Base (RAB) of TRANSCO commencing the 3rd Regulatory Period. Finally, TRANSCO was directed by ERC to pay the amount of PhP13,884,578.73 as permit fee within thirty (30) days from receipt of the Decision.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
29	2007-157 RC	In the Matter of the Application for Authority to Recover Inter-Class Cross Subsidy Under-Recoveries and Carrying Charges, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated November 16, 2009. The ERC approved, with modification, the application filed by MERALCO for authority to recover inter-class cross subsidy under-recoveries and carrying charges. MERALCO was authorized to collect the total inter-class cross subsidy under-recovery covering the period June 2003 to October 2006 amounting to PhP1,048,541,216.00 equivalent to PhP0.0103/kWh until its full recovery.
30	2007-242 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) through the Transmission System of the National Transmission Corporation (TRANSCO)	Golden Portals Industries, Inc. (GPIL)	Decision dated May 25, 2009. The ERC denied the petition filed by GPIL for direct connection with the NPC through TRANSCO for lack of merit. The ERC found clear indications that Panay Electric Company, Inc. (PECO) was financially and technically capable to provide the power requirements of GPIL. On that basis, the Commission found no logical reason to allow GPIL to source its entire power requirement directly from NPC.
31	2007-265 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Energy Regulatory Commission (ERC) Order on Purchased Power Adjustment (PPA)</i>	First Laguna Electric Cooperative, Inc. (FLECO)	Decision dated April 7, 2009. The ERC reprimanded FLECO for its failure to implement on time the refund on PPA and warned that a similar offense in the future shall be dealt with more severely. FLECO explained that it still has a pending Motion for Reconsideration (MR) and it started the implementation of the refund as directed on the billing month of October 2008.
32	2007-293 MC 2006-146 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement Energy Regulatory Board's (ERB) Order on Purchased Power Adjustment (PPA) and Failure to Implement Energy Regulatory Commission's (ERC) Order on PPA</i>	Abra Electric Cooperative, Inc. (ABRECO)	Decision dated February 13, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of ABRECO of the total amount of impossible penalty for its failure to implement ERB and ERC's order on PPA, with an equivalent amount of PhP292,850.00. ABRECO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
33	2007-299 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Energy Regulatory Board (ERB) Order on Purchased Power Adjustment (PPA)</i>	Masbate Electric Cooperative, Inc. (MASELCO)	Decision dated April 13, 2009. The ERC found and declared that MASELCO has committed the violation of not implementing the ERB order on PPA. Accordingly, MASELCO was directed by ERC to pay the corresponding penalty in the amount of PhP451,700.00.
34	2007-323 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement Purchased Power Adjustment (PPA) Using the Power Cost at "Net" of Discounts</i>	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Decision dated February 23, 2009. The ERC found and declared that CASURECO IV has committed the violation of not implementing the PPA using the power cost at "net" of discounts in the computation of its monthly PPA charges. Accordingly, CASURECO IV was directed by ERC to pay the corresponding penalty in the amount of PhP151,800.00.
35	2007-326 MC 2007-303 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement Purchased Power Adjustment</i>	Leyte III Electric Cooperative, Inc. (LEYECO III)	Decision dated March 23, 2009. The ERC declared the case to be closed and terminated in view of the payment made by LEYECO III in the amount of PhP262,200.00 on March 23, 2009 under O.R. No. 8739693 as compromise

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		<i>(PPA) Using the Power Cost at "Net" of Discounts and Failure to Implement the Energy Regulatory Board's (ERB) Order on PPA</i>		settlement for the penalty incurred for its failure to implement PPA using the power cost at "net" of discounts and failure to implement the ERB's Order on PPA.
36	2007-344 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in PPA Computation</i>	Nueva Ecija II -Area 1 Electric Cooperative, Inc. (NEECO II-Area 1)	Decision dated August 26, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of NEECO II-Area 1 of the total amount of impossible penalty for not including Pilferage Recovery in PPA computation, with an equivalent amount of PhP313,750.00. NEECO II-Area 1 was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
37	2007-354 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Aurora Electric Cooperative, Inc. (AURELCO)	Decision dated January 22, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of AURELCO of the total amount of impossible penalty for not including pilferage recovery in its PPA computation, with an equivalent amount of PhP111,050.00. AURELCO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
38	2007-364 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	Decision dated February 23, 2009. The ERC found and declared that CASURECO IV has committed the violation of not including pilferage recovery in its PPA computation. Accordingly, CASURECO IV was directed by ERC to pay the corresponding penalty in the amount of PhP253,400.00.
39	2007-366 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Sorsogon I Electric Cooperative, Inc. (SORECO I)	Decision dated January 12, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of SORECO I of the total amount of impossible penalty for not including Pilferage Recovery in the computation of PPA, with an equivalent amount of PhP184,950.00. SORECO I was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
40	2007-370 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Iloilo I Electric Cooperative, Inc. (ILECO I)	Decision dated February 19, 2009. The ERC declared the case to be closed and terminated in view of the payment made by ILECO I in the amount of PhP304,900.00 on February 19, 2009 under O.R. No. 8739397 as compromise settlement for the penalty incurred for not including pilferage recovery in its PPA computation.
41	2007-373 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Bantayan Island Electric Cooperative, Inc. (BANELCO)	Decision dated January 29, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of BANELCO of the total amount of impossible penalty for not including pilferage recovery in its PPA computation, with an equivalent amount of PhP62,250.00. BANELCO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
42	2007-377 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in PPA Computation</i>	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	Decision dated April 15, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of NORECO I of the total amount of impossible penalty for not including Pilferage Recovery in the PPA computation, with an equivalent amount of PhP162,000.00. NORECO I was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
43	2007-388 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-Inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Basilan Electric Cooperative, Inc. (BASELCO)	Decision dated May 18, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of BASELCO of the total amount of impossible penalty for not including the pilferage recovery in the PPA computation, with an equivalent amount of PhP185,600.00. BASELCO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
44	2007-396 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Non-inclusion of Pilferage Recovery in Purchased Power Adjustment (PPA) Computation</i>	Dinagat Island Electric Cooperative, Inc. (DIELCO)	Decision dated March 16, 2009. The ERC declared the case to be closed and terminated in view of the payment made by DIELCO in the amount of PhP59,250.00 on March 10, 2009 under O.R. No. 8739590 as compromise settlement for the penalty incurred due to non-inclusion of Pilferage Recovery in PPA computation.
45	2007-430 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Late Remittance of Universal Charge (UC) Collections</i>	Lanao del Norte Electric Cooperative, Inc. (LANECO)	Decision dated June 22, 2009. The ERC reprimanded LANEKO for the late remittance of the UC collections and warned that a similar offense in the future shall be dealt with more severely. LANEKO submitted summaries of collections and remittances made to the Power Sector Assets and Liabilities Management Corporation (PSALM) for the period January 2004 to December 2008.
46	2007-436 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Late Remittance of Universal Charge (UC) Collection</i>	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated March 4, 2009. The ERC reprimanded PELCO III for the delay in the remittance of the UC collection and warned that a similar offense in the future shall be dealt with more severely. PELCO III only submitted the Official Receipts to ERC as proof of its remittance on October 10, 2008, after the ERC issued a Show Cause Order on July 4, 2007 directing them to explain such violation.
47	2007-520 MC	In the Matter of the Application for the Approval of the Sta. Rita-Quinapundan 69kV Transmission Project, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated February 9, 2009. The ERC approved the application filed by TRANSCO for the construction of the Sta. Rita-Quinapundan 69kV Transmission Project with a total project cost of PhP449.941 Million subject to the following conditions: 1) the project cost will not be included in the Maximum Allowable Revenue (MAR) for the current Regulatory Period; 2) the project will be optimized based on its actual use during the Reset Process for the 3rd Regulatory Period; and 3) the affected 69kV Wright-Taft-Borongan-Buenavista currently supplying power to ESAMELCO should be reclassified from Connection Asset to Transmission Network Asset. The project aims to prevent overloading of the Wright Substation, reduce undesirable line loss and improve reliability of power supply, preclude the installation of shunt capacitor bank and for network re-

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				inforcement. Accordingly, TRANSCO was directed to remit to ERC the amount of PhP3,375,000.00 as permit fee.
48	2007-532 MC	In the Matter of the Application for the Approval of the Visayas 69 kV Transmission Line Project-Sibalom-Culasi, with Prayer for Issuance of Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated February 9, 2009. The ERC approved the application filed by TRANSCO for the construction of the Visayas 69 kV Transmission Line Project-Sibalom-Culasi, with a total project cost of PhP260.895 Million subject to the following conditions: 1) the project cost will not be included in the Maximum Allowable Revenue (MAR) for the current Regulatory Period; 2) the project will be optimized based on its actual use during the Reset Process for the 3rd Regulatory Period; and 3) the affected lines (Panitan-Nabas-Culasi and Sta. Barbara-Sibalom Lines) currently supplying power to Electric Cooperatives in Panay Island should be reclassified from Sub-transmission Asset to Transmission Network Asset. The project aims to loop with the existing 69 kV line from Panitan to Culasi Load-end Substation and the line from Sta. Barbara to Sibalom Load-end Substation in order to minimize the outages, enhance system reliability and address the low voltage problem in the area. Accordingly, TRANSCO was directed to remit to ERC the amount of PhP1,957,000.00 as permit fee.
49	2008-008 RC	In the Matter of the Application for Authority to Recover Lifeline Subsidy Under-Recoveries Including Carrying Cost, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated November 16, 2009. The ERC approved, with modification, the application filed by MERALCO to recover lifeline subsidy under-recovery. Accordingly, MERALCO was authorized to recover the total lifeline subsidy under-recovery covering the period June 2003 to December 2007 amounting to PhP856,367,808.00, equivalent to PhP0.0068/kWh until its full recovery.
50	2008-010 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Energy Regulatory Commission's (ERC) Order on Purchased Power Adjustment (PPA)</i>	Nueva Ecija II -Area 1 Electric Cooperative, Inc. (NEECO II-Area 1)	Decision dated June 25, 2009. The ERC reprimanded NEECO II - Area 1 for the late implementation of the Purchased Power Adjustment (PPA) Refund and warned that a similar offense in the future shall be dealt with more severely. NEECO II - Area 1 explained that they belatedly implemented the PPA refund in May 2009 instead of September 2007.
51	2008-011 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Energy Regulatory Commission's (ERC) Order on Purchased Power Adjustment (PPA)</i>	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated December 2, 2009. The ERC reprimanded PELCO III for its failure to implement the ERC's Order on PPA and warned that a similar offense in the future shall be dealt with more severely. PELCO III explained that they belatedly implemented the PPA refund in July 2009.
52	2008-021 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA) between First Catanduanes Electric Cooperative, Inc. (FICELCO) and Sunwest	First Catanduanes Electric Cooperative, Inc. (FICELCO) and Sunwest Water and Electric Company, Inc. (SUWECO)	Decision dated January 19, 2009. The ERC made permanent the provisional authority granted to FICELCO and SUWECO on June 30, 2008 for the approval of their ESA, subject to the following modifications and conditions: 1) Total approved base rate is PhP4.3792/kWh (Capital Recovery Fee and O&M Fee are PhP3.6642/kWh

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Water and Electric Company, Inc. (SUWECO)		and Php0.7150/kWh, respectively); 2) Capital Recovery Fee shall not be subject to indexation for the duration of the cooperation period except from April 2008 up to the commencement of the commercial operation of the power plants; 3) O&M fee shall be subject to monthly adjustment based on Philippine CPI (August 2007 as the base CPI) for all income households; 4) In the event that SUWECO rates are no longer competitive, FICELCO should conduct mutual discussions and any agreement resulting from such should be subject to ERC approval; and 5) SUWECO should submit to ERC the actual project cost within 3 months from commercial operation of the plant. The ERC finds the urgency and necessity to build new power plants as early as 2008 in order to address the impending power shortages due to increasing energy demands considering that NPC could no longer commit the availability of capacity to supply any energy requirements of FICELCO due to the on-going privatization of its generating assets.
53	2008-027 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Iligan Light and Power, Inc. (ILPI)	Decision dated December 15, 2008. The ERC approved the application filed by ILPI for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Second Regulatory Period commencing on April 1, 2009 and terminating on March 30, 2013 in accordance with the provisions of the Rules for Setting Distribution Wheeling Rates (RDWR).
54	2008-028 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Mactan Electric Company, Inc. (MECO)	Decision dated December 15, 2008. The ERC approved the application filed by MECO for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Second Regulatory Period commencing on April 1, 2009 and terminating on March 30, 2013 in accordance with the provisions of the Rules for Setting Distribution Wheeling Rates (RDWR).
55	2008-029 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Cotabato Light and Power Company, Inc. (CLPC)	Decision dated December 15, 2008. The ERC approved the application filed by CLPC for the approval of its Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) for the Second Regulatory Period commencing on April 1, 2009 and terminating on March 30, 2013 in accordance with the provisions of the Rules for Setting Distribution Wheeling Rates (RDWR).
56	2008-031 RC	In the Matter of the Application for the Recovery of the Incremental Fuel and Independent Power Producer (IPP) Cost, with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision dated December 15, 2008. The ERC made permanent the provisional authority granted to the National Power Corporation (NPC) on June 11, 2008 for the recovery of Incremental Fuel and Independent Power Producer (IPP) Cost.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
57	2008-032 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	Embarcadero Land Ventures, Inc. (ELVI)	Decision dated September 22, 2009. The ERC made permanent the provisional authority granted to the ELVI on February 27, 2008 to directly connect and source its power requirements from NPC through TRANSCO. The ERC established that Albay Electric Cooperative, Inc. (ALECO) is not capable of supplying the power requirements of ELVI.
58	2008-032 RC	In the Matter of the Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority	National Power Corporation (NPC)	Decision dated December 15, 2008. The ERC made permanent the provisional authority granted to the NPC on June 11, 2008 for the recovery of its incremental costs on foreign currency exchange rate fluctuations under the ICERA, in the Luzon, Visayas and Mindanao Grids with total Deferred Accounting Adjustments (DAA) of PhP(0.1820)/kWh, PhP0.0279/kWh, and PhP(0.0042)/kWh, respectively. For Luzon & Mindanao, recovery period is 6 months both for VATable & NONVATable DAAs. For Visayas, on the other hand, recovery period for VATable DAA is 10 months while for NONVATable DAA is for 30 months. The ERC's computation considers July 2006 to December 2006 as the applicable test year. Moreover, the ERC used the average exchange rate for 2002 of the Bangko Sentral ng Pilipinas (BSP) Base Exchange FOREX Rates for DAA for OPEX, and the Base Exchange FOREX Rates at CY 2000 levels for the DAA for Debt Service.
59	2008-033 MC	In the Matter of the Petition for Dispute Resolution on the Classification of an Asset of the National Transmission Corporation (TRANSCO)	Visayan Electric Company, Inc. (VECO)	Decision dated July 20, 2009. The ERC granted, with modification, the petition filed by VECO for dispute resolution on the classification of TRANSCO's assets. The 100 MVA power transformer and all the associated 69 kV facilities and equipment shall be reclassified from transmission assets to subtransmission assets, while all the 138 kV facilities will remain as transmission network assets to be retained by NGCP as part of its Regulatory Asset Base (RAB) up to the end of the 2nd Regulatory Period. The reclassification shall retroactively take effect on May 7, 2008 which was the date when the Quiot Substation was completely constructed and energized.
60	2008-036 RC	In the Matter of the Application for Approval of (1) Sound Value Appraisal of its Assets as of December 2006 and Acquisitions for 2007; and (2) Revision of Rates including Variable Cost Formula to Achieve the Proposed Revenue Requirement in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	Decision dated September 14, 2009. The ERC approved, with modification, the application filed by AEC for sound value appraisal and revision of rates. Accordingly, AEC was granted the a Total Revenue Requirement (TRR) of PhP340,607,315.00 equivalent to an OATA of PhP0.1087/kWh, an Appraisal of Property with a Reproduction Cost New of PhP2,154,443,219.00, and an adjusted Sound Value of PhP1,064,396,597.00. AEC was also authorized by ERC to implement the schedule of rates provided in the Decision and lifeline levels and corresponding discounts and subsidy effective its next billing cycle. Lifeline discount for 20 kWh and below is now 100%, for 21-35 kWh is 40%,

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				36-45 kWh is 30%, for 46-55 kWh is 20%, and 56-65 kWh is 10% discount, with subsidy to non-lifeline costumers at PhP0.0444/kWh. AEC was directed to file an application for the approval of the rate to be charged to 69 kV costumers upon connection of the same to its distribution system and an application for the distribution rate reduction in view of the exclusion of the generation plant costs as soon as the transmission line constraint in the Mexico-Angeles line has been addressed by the National Grid Corporation of the Philippines (NGCP).
61	2008-037 RC	In the Matter of the Application for Approval of the Amended Electricity Purchase Agreement (AEPA) entered into by and between Angeles Electric Corporation (AEC) and Angeles Power, Inc. (API), with Prayer for Provisional Authority	Angeles Electric Corporation (AEC) and Angeles Power, Incorporated (API)	Decision dated March 2, 2009. The ERC made permanent the provisional authority granted to AEC and API on September 15, 2008, subject to the following base rates: 1) Capacity/Capital Recovery Fee of PhP247.34/kWh; and 2) O&M Fee of PhP0.33/kWh. Moreover, API was directed to conduct a transparent competitive fuel procurement under Mean of Piatt Singapore (MOPS) pricing formula on kiloliter basis (not time bound) based on estimated requirements for three (3) years. AEC and API were further directed to review the guaranteed off-take stipulation in the AEPA and reconcile it with the forecasted power requirement of AEC for 2009-2012.
62	2008-038 RC	In the Matter of the Application for Authority to Recover Under-Recoveries in the Generation Rate, with Prayer for Provisional Authority (In the Matter of the Application for Prior Verification of Other Generation Rates Adjustments under Section 3, Article IV of the Guidelines for the Automatic Adjustments of Generation Rates and System Loss Rates by Distribution Utilities, with Prayer for Provisional Authority)	Panay Electric Company, Inc. (PECO) and Panay Power Corporation (PPC)	Decision dated May 4, 2009. The ERC approved, with modification, the application filed by PECO and PPC for authority to recover under-recoveries in the generation rate. PECO and PPC were authorized to recover the under-recoveries in the generation cost for the period August 2005 to December 15, 2005 amounting to PhP400,341,744.22 equivalent to PhP0.2391/kWh, effective the next billing cycle until full recovery. Accordingly, PECO was directed to reflect this as a separate item in the bill using "Previous Months Adjustment on Generation Cost" and to maintain a separate account for the proceeds collected from consumers to be earmarked for payment to PPC.
63	2008-042 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority	RJS Commodities, Inc. (RJS)	Decision dated July 13, 2009. The ERC approved the petition filed by RJS to directly connect with the NPC through the regulated transmission lines of TRANSCO (now the National Grid Corporation of the Philippines [NGCP]). The ERC found clear indications that Nueva Ecija II Electric Cooperative, Inc. - Area I (NEECO II - Area I) was incapable of providing the power requirements of RJS. As manifested by RJS, it will provide its own connection facilities and 3.5 MVA power substation to connect directly to NGCP's 69 kV line.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
64	2008-045 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Iloilo III Electric Cooperative, Inc. (ILECO III)	Decision dated January 12, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of ILECO III of the total amount of impossible penalty for implementing capital projects without prior ERC approval, with an equivalent amount of PhP57,200.00. ILECO III was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
65	2008-046 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Inclusion of Power Supply Contract Cost in the Retail Rates Without Prior Approval from the Commission</i>	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	Decision dated March 3, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CASURECO I of the total amount of impossible penalty for including the Power Supply Contract Cost in the retail rates without prior ERC approval, with an equivalent amount of PhP103,200.00. CASURECO I was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
66	2008-049 RC	In the Matter of the Application for Authority to Implement the Local Franchise Tax Rate in the City of Calamba, Laguna, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Decision dated January 12, 2009. The ERC approved MERALCO's application for authority to implement the new local franchise tax rates in the City of Calamba, Laguna. MERALCO was authorized to implement the new local franchise tax rate of 65% of 1% on its customers' bills based on its distribution revenues in the City of Calamba, Laguna starting the next billing cycle from receipt the Decision. Moreover, MERALCO was directed to submit a scheme for the recovery of paid taxes from the effectivity of the Ordinance imposing new local franchise tax until the implementation of the Decision for confirmation and verification.
67	2008-050 RC	In the Matter of the Application of the Level of Market Transaction Fees for Calendar Years 2009-2011 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	Decision dated March 16, 2009. The ERC approved with modification the application filed by PEMC for approval of the proposed level of Market Transaction Fees for calendar years 2009-2011 for the WESM. The ERC resolved to: (1) Approve the market fee rate for calendar year 2009 of PhP0.0144/kWh; (2) Approve the further study and development of the performance output based methodology for next years' budgeting; and (3) Authorize PEMC, within 2009, to finance its other CAPEX Projects by securing loans as an addition to the approved budget, apply for a supplemental budget for urgent and important requirements which cannot be accommodated from their approved market fees and which cannot be reasonably and timely financed through loans, and deduct unused portions of the budget or over-recoveries in the succeeding year's approved budget. The 2% of the Market Transaction Fees allocation to Department of Energy (DOE) and ERC to support their monitoring functions is still in effect. On the other hand, the ERC denied the "Motion for Audit and Production of Documents" of NASECORE and "Motion to Strike" of PEMC for having become moot.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
68	2008-051 RC (2006-007 RC)	In the Matter of the Application for the Approval of the Price Determination Methodology (PDM) for the Philippine Wholesale Electricity Spot Market (WESM)	Department of Energy (DOE) through the Philippine Electricity Market Corporation (PEMC)	Decision dated February 16, 2009. The ERC approved, with modification the Motion for Reconsideration (MR) filed by Masinloc Power Partners Company, Ltd. (MPPCL). The Price Substitution Methodology (PSM) approved shall be applied for the period July 11, 2008 to September 30, 2008. Moreover, the ERC approved the Price Substitution Methodology (PSM) applied by PEMC subject to the following modifications: 1) The PSM approved shall be applied beginning July 11, 2008 and onwards; 2) The formula which triggers the application of PSM shall be enhanced by using the absolute value of the left side of the equation indicated in the Decision; and 3) For constrained on generators, the different quantity shall be paid based on such generators' offer price. Furthermore, PEMC was directed to conduct consultations on the review of the trigger factor "F" every 3 months for the 1st year of implementation, to contract an external auditor, to be administered by ERC, to audit the software to be used for the PSM, and to submit a mechanism to ERC for the implementation of PSM showing the adjustments that must be made to affected generators and customers.
69	2008-052 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Capiz Electric Cooperative, Inc. (CAPELCO)	Decision dated June 9, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CAPELCO of the total amount of imposable penalty for implementing capital projects without prior ERC approval, with an equivalent amount of Php223,050.00. CAPELCO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
70	2008-053 MC	In the Matter of the Application for Approval of Distribution Capital Projects for the Years 2007-2008, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	Decision dated January 26, 2009. The ERC approved the application filed by PECO for its distribution capital projects for the years 2007-2008, specifically 1) Improvement of Buildings and Facilities; 2) Improvement of Substation and Plant Equipment; 3) Acquisition of Furniture and Equipment; 4) Acquisition of Vehicle Spare-parts and Equipment; 5) Procurement of Communication Equipment, Tools and Devices; 6) Corrective and Maintenance Works; and 7) Procurement and Installation of Watt-hour Meters, with a total project cost of Php39,440,381.00. The completion of the said projects will benefit PECO's consumers in terms of continuous, reliable and efficient power supply. Accordingly, PECO was directed to remit the amount of Php295,802.86 as permit fee.
71	2008-056 RC	In the Matter of the Application of the National Transmission Corporation (TRANSCO) or any Future Concessionaire thereof for Approval of the Maximum Allowable Revenue (MAR) for Calendar Year 2009 in Accordance with the	National Transmission Corporation (TRANSCO)	Decision dated December 15, 2008. The ERC approved, with modification the application filed by TRANSCO for approval of its Maximum Annual Revenue (MAR) for Calendar Year 2009, and set the effective 2009 MAR cap at Php39,510.98 Million, which already includes the Performance Incentive System (PIS) reward in the amount of Php334.32 Million.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Alternative Form of Rate Setting Methodology under the Transmission Wheeling Rate Guidelines (TWRG), with Prayer for Provisional Authority		
72	2008-057 MC	In the Matter of the Application for Renewal of the Certificate of Public Convenience and Necessity (CPCN)	Iligan Light and Power, Inc. (ILPI)	Decision dated February 2, 2009. The ERC approved the application filed by ILPI for renewal of its CPCN for the operation of Electric Service in the City of Iligan, Province of Lanao Del Norte effective December 6, 2005 to December 6, 2030, to coincide with its approved congressional franchise. It was established that ILPI has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
73	2008-059 RC	In the Matter of the Application for Approval of the Amended Memorandum of Agreement (MOA) Between the National Transmission Corporation (TRANSCO) and Avon River Power Holdings Corporation (AVON), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) [now National Grid Corporation of the Philippines (NGCP)] and Avon River Power Holdings Corporation (AVON) [now Panay Power Corporation (PPC)]	Decision dated August 10, 2009. The ERC approved, with modification, the joint application filed by NGCP and PPC for approval of the Amended MOA, subject to the following approved rates: 1) Capacity Fee of PhP628.31/kW; 2) Energy Fee of PhP0.5331/kWh; and 3) Fuel Cost Fee which is the pass through of fuel and lube oil costs for consumption with generation. Relatively, the Minimum Energy Off-Take (MEOT) of 2,000,000 kWh per month for the Nabas Plant and the approved base rate of PhP2.4375/kWh in the ERC's Decision dated August 2, 2006 was suspended during the effectivity of the Decision or for a period of 3 years. Finally, the provisional authority granted to TRANSCO and AVON in the Order dated December 17, 2007 in ERC Case No. 2007-150 RC was revoked accordingly.
74	2008-064 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Clark Electric Distribution Corporation (CEDC)	Decision dated August 13, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CEDC of the total amount of imposable penalty for implementing capital projects without prior ERC approval, with an equivalent amount of PhP54,300.00. CEDC was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
75	2008-065 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Decision dated April 29, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CANORECO of the total amount of imposable penalty for implementing capital projects without ERC approval, with an equivalent amount of PhP166,500.00. CANORECO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
76	2008-068 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated January 27, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of CEBECO III of the total amount of imposable penalty for implementing capital projects without prior approval from the Commission, with an equivalent amount of PhP68,050.00. CEBECO III was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
77	2008-073 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Bohol Light Company, Inc. (BLCI)	Decision dated January 21, 2009. The ERC reprimanded BLCI for implementing capital projects without prior approval from the Commission and warned that a similar offense in the future shall be dealt with more severely. BLCI, after the ERC issued a Show Cause Order on June 19, 2008 directing them to explain such violation, filed a Motion for Reconsideration stating that it implemented just one (1) project before the issuance of Provisional Authority which was the installation of residential metering in compliance with Sec. 1.5.2, Article 1 of ERC Resolution No. 13, series of 2008.
78	2008-074 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing the Projects without Prior Approval from the Commission</i>	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)	Decision dated August 10, 2009. The ERC declared the violation case filed against MORESCO I for implementing Projects without prior ERC approval as closed and terminated. The ERC acknowledged the payment made by MORESCO I in the amount of PhP50,000.00 on August 7, 2009 as compromise settlement for their penalty. Accordingly, MORESCO I was absolved from any administrative accountability..
79	2008-075 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated March 27, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of PELCO I of the total amount of imposable penalty for implementing capital projects without prior ERC approval, with an equivalent amount of PhP58,500.00. PELCO I was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
80	2008-079 MC	In the Matter of the Petition for Review/Evaluation and Approval of the Capital Projects for the Year 2008, with Prayer for the Issuance of Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Decision dated March 16, 2009. The ERC approved the application filed by ZAMCELCO for its capital projects for year 2008, specifically: 1) Construction of a Single Phase Line Extension; 2) Rehabilitation/Upgrading of Line; 3) Replacement of Overloaded Distribution Transformer; 4) Replacement of Rotten Poles; 5) Re-routing of Backbone Three-Phase Primary Line; 6) Procurement of Kilowatt-hour (kWh) Meters; 7) Procurement of Potential Transformers and Current Transformers; 8) Procurement of Distribution Transformers, Pole Type Conventional; 9) Procurement of Distribution Poles; 10) Emergency Rewinding of Busted Power Transformer; 11) Procurement of Handheld.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Computers for Meter Reading; 12) Installation of Integrated Accounting System and Wireless Communication; 13) Procurement of Vacuum Circuit Breaker; 14) Procurement of PWS2.3 Plus MTE Testing Equipment; 15) Procurement of Maintenance/Utility Trucks; 16) Procurement of Service Vehicles; and 17) Construction of Multi-Purpose Building, with a total project cost of PhP103,693,493.65. The completion of the said projects will benefit the consumers of ZAMCELCO in terms of continuous, reliable and efficient power supply. Accordingly, ZAMCELCO was directed to remit to ERC the amount of PhP777,701.20 as permit fee
81	2008-082 MC	In the Matter of the Application for Approval of Emergency Capital Projects Re: Rehabilitation and Repair of Damaged Distribution Lines and Repair of Andagao Office Building and Replacement of Damaged Computer Equipment due to Typhoon "Frank", with Prayer for Provisional Authority	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated March 2, 2009. The ERC approved the application filed by AKELCO for its emergency capital project, specifically the rehabilitation and repair of damaged distribution lines, repair of the Andagao office building and replacement of damaged office equipment, with a total project cost of PhP65,766,235.37. The project aims to restore power supply in the areas affected by typhoon "Frank" and improve the commercial operations and business dealings of AKELCO. Accordingly, AKELCO was directed to remit to ERC the amount of PhP493,246.77 as permit fee.
82	2008-084 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and Issuance of Temporary Mandatory Order	Currimao Aluminum Corporation (CAC)	Decision dated February 16, 2009. The ERC approved the petition of CAC for direct connection with the NPC and TRANSCO. The ERC finds that Pampanga III Electric Cooperative, Inc.'s (PELCO III) existing distribution facilities will not be able to support the load requirements of CAC, and any power interruption during the operation of CAC will result to serious damage to its business and equipment.
83	2008-087 MC	In the Matter of the Application for Authority to Implement 2008 Major Capital Projects, with Prayer for Provisional Authority	Angeles Electric Corporation (AEC)	Decision dated January 12, 2009. The ERC approved the application filed by AEC to implement its 2008 major capital projects, mainly the 1) Construction of 13.8 kV and 115/230 kV Distribution System and 2) Construction of 13.8 kV primary distribution system or primary metering facilities, with a total project cost of PhP34,116,512.09. The projects were aimed to address the present as well as the future load requirements of its consumers. Accordingly, AEC was directed to remit to ERC the amount of PhP255,873.85 as permit fee.
84	2008-088 MC	In the Matter of the Petition for the Approval of the Reclassification of the TRANSCO's Sub-Transmission Lines to Transmission Lines Serving Northern Samar via Paranas, Western Samar, or in the Alternative, to Transfer the 69 kV	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	Decision dated October 12, 2009. The ERC resolved to reclassify the following 69kV sub-transmission assets to transmission assets without prejudice to the reclassification of other similarly situated sub-transmission assets, to include those assets serving both SAMELCO I and SAMELCO II: 1) Wright - SAMELCO II; 2) SAMELCO II - Catbalogan; 3) Catbalogan - Gadgaran; 4) Gadgaran - Palanas Cara; 5) Palanas Cara - Catarman; 6) Catarman

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Line Serving NORSAMELCO to the 138 kV Transmission Lines near Calbayog City		-Catubig; and 7) Catarman - Allen. On the other hand, the SwBay 69 kV double bus bay with 2-breaker, transformer and the SwBay 69 kV double bus bay with 1-breaker, feeder which are connected to the subject lines shall remain as sub-transmission assets.
85	2008-090 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	Decision dated January 12, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of NORECO II of the total amount of impossible penalty for implementing capital projects without prior ERC approval, with an equivalent amount of PhP164,750.00. NORECO II was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
86	2008-091 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Tarlac II Electric Cooperative, Inc. (TARELCO II)	Decision dated March 16, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of TARELCO II of the total amount of impossible penalty for implementing capital projects without prior approval of the Commission, with an equivalent amount of PhP76,200.00. TARELCO II was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
87	2008-092 MC	In the Matter of the Application for Approval of the Proposed Electric Capital Projects for the Years 2008 to 2010 and Authority to Secure Loan from the National Electrification Administration (NEA)	Agusan Del Norte Electric Cooperative, Inc. (ANECO)	Decision dated April 27, 2009. The ERC approved the application filed by ANECO for the following 2008-2010 electric capital projects: 1) Installation of a new 5 MVA Substation in Cabadbaran, Agusan Del Norte; 2) Construction of 69 kV line for 5 MVA Cabadbaran Substation; 3) Procurement of Kilowatthour (kWhr) Meters; 4) Conversion and Procurement of Current Transformers and potential Transformer for Commercial and Industrial Consumers; 5) Procurement of Electronic kWhr meters for Commercial and Industrial Customers; 6) Replacement of Under-Loaded or Overloaded Transformers; 7) Acquisition of Load Logger; 8) Procurement of 69 kV power Circuit Breaker for the Soriano Substation; 9) Acquisition of Thermal Scanner; 10) Construction of Additional Double Circuit Line from Ambago Substation to Butuan City Proper; 11) Construction of 1.6 km 69 kV line to Robinson's Mall; 12) Upgrading of Hotline Equipment; and 13) Procurement of Concrete Poles and Aluminum Concrete Steel Reinforce, with total project cost of PhP89,488,889.00. The projects aim to relieve the over-loading of substations, meet the growing demand of service areas, replace inaccurate meters and reduce system loss, improve transformer load management and reduce transformer loss, improve profiling of consumer loading and detection of pilferages, and improve reliability and efficiency of service to customers. Accordingly, ANECO was directed to remit to ERC the amount of PhP671,691.61 in six equal monthly instalments. Similarly, the ERC approved ANECO's application to secure loan from NEA to finance the above-mentioned projects with an interest rate of 10% per annum for 10 years.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
88	2008-094 MC	In the Matter of the Application for Approval of the Emergency Capital Project Worth More than PhP17 Million due to Force Majeure, with Prayer for Provisional Authority	Bantayan Electric Cooperative, Inc. (BANELCO)	Decision dated March 2, 2009. The ERC approved the application filed by BANELCO for the emergency capital project, specifically the rehabilitation and restoration of its Distribution Lines, worth more than PhP17,000,000.00 due to force majeure. The project aims to restore power supply to consumers and provide safe, efficient and reliable electric service. Accordingly, BANELCO was directed to remit to ERC the amount of PhP107,498.67 as permit fee.
89	2008-095 MC	In the Matter of the Application for Extension of Certificate of Public Convenience and Necessity (CPCN) Predicated on Republic Act No. 9339 to Continue Operating the Electric Light and Power System in the Cities of Cebu, Mandaue and Talisay and the Municipalities of Consolacion, Liloan, Minglanilla, Naga and San Fernando, All In the Province of Cebu until September 24, 2030	Visayan Electric Company, Inc. (VECO)	Decision dated January 26, 2009. The ERC approved the application filed by VECO for extension of its CPCN predicated on RA No. 9339 in the Cities of Cebu, Mandaue and Talisay and in the Municipalities of Consolacion, Liloan, Minglanilla, Naga and San Fernando, all in the Province of Cebu, until September 24, 2030, to coincide with its approved congressional franchise. It has already been established that VECO has the expertise and resources to adequately and reliably serve the present and future electrical power needs of its customers.
90	2008-101 MC	Camiguin Electric Cooperative, Inc. (CAMELCO) vs. National Transmission Corporation (TRANSCO) and Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II) - Dispute Resolution on the Purchase of TRANSCO Subtransmission Lines	Camiguin Electric Cooperative, Inc. (CAMELCO)	Decision dated September 22, 2009. The ERC granted CAMELCO and MORESCO II the right to purchase and own the 4 kilometer Aplaya-Jasaan Lines and the 17 kilometer Jasaan-Balingasag Lines by way of consortium. Accordingly, the ERC granted the sole right to CAMELCO to purchase and own the 35 kilometer Balingasag-Kinoguitan Lines, without prejudice to subscription rights of MORESCO II in the event of a connection to the said subtransmission asset.
91	2008-102 MC	In the Matter of the Petition for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority	Formosa Ceramic Tiles Manufacturing Corporation (FCTMC)	Decision dated March 9, 2009. The ERC approved the petition filed by FCTMC to directly connect with the NPC through TRANSCO subject to the following conditions set forth under ERC Resolution No. 48, Series of 2006: 1) that the constructed assets undertaken by FCTMC or funded by TRANSCO be transferred to PELCO III, if qualified, and if not, TRANSCO, to be treated as Contribution in Aid of Construction (CIAC) and will not form part of its Regulatory Asset Base (RAB); 2) that if TRANSCO or PELCO III finances, FCTMC shall pay the charges related to such assets to TRANSCO or PELCO III; and 3) that if FCTMC constructs the assets, the same shall be transferred to PELCO III, if qualified and if not, TRANSCO. Records disclosed that FCTMC has experienced frequent power interruptions and unreliable power supply from Pampanga III Electric Cooperative, Inc. (PELCO III) which caused severe damage to its products and equipment. PELCO III has acknowledged the fact that it cannot provide a stable and reliable power supply to FCTMC.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
92	2008-105 MC	In the Matter of the Application for the Approval of the Eastern Albay 69 kV Line Project with, Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	Decision dated September 22, 2009. The ERC approved the application filed by TRANSCO for approval of the Eastern Albay 69 kV Line Project with a total project cost of PhP262,925,341.00 provided that the project cost will not be automatically included in its Maximum Allowable Revenue (MAR) for the current Regulatory Period and provided also that the project be further optimized based on actual use during the Reset Process. Moreover, the ERC directed TRANSCO to reclassify the affected 68kV sub-transmission assets from Connection Asset to Transmission Network Asset in view of the non-radial character resulting from the implementation of the Eastern Albay 69kV line looping project and its connection to the Tiwi Geothermal Plant. The project aims to improve reliability and facilitate the transmission of power to industries and commercial establishments located within the Philippine Export Zone Authority (PEZA), a certified Tourism Economic Zone. Accordingly, TRANSCO was directed to remit to ERC the amount of PhP1,971,940.00 as permit fee.
93	2008-106 MC	In the Matter of the Application for the Approval of SORECO II's Major Capital Projects, namely: 1) The Rehabilitation of the Power Distribution System; 2) The Distribution Load Improvement of Various Sections of Distribution System; and 3) Operation and Maintenance (O & M) Enhancement, with Prayer for Provisional Authority	Sorsogon II Electric Cooperative, Inc. (SORECO II)	Decision dated September 7, 2009. The ERC approved the application filed by SORECO II for approval of their major capital projects, namely: 1) the Rehabilitation of the Power Distribution System; 2) the Distribution Load Improvement of the Various Sections of Distribution System; and 3) Operation & Maintenance (O & M) Enhancement, with total project cost of PhP104,537,894.40. The projects aim to improve system reliability as well as to protect lives and properties, reduce system loss, prevent pilferage, and meet higher customer service satisfaction and efficiency. Accordingly, SORECO II was directed to remit to ERC the amount of PhP784,034.21 as permit fee.
94	2008-108 MC	In the Matter of the Application for Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Camarines Norte Electric Cooperative, Incorporated (CANORECO), as Covered by a Lease Purchase Agreement	National Transmission Corporation (TRANSCO) and Camarines Norte Electric Cooperative, Incorporated (CANORECO)	Decision dated December 1, 2009. The ERC approved the application filed by TRANSCO and CANORECO for the sale of various subtransmission lines/assets within the franchise area of CANORECO, as covered by a Lease Purchase Agreement, with agreed purchase price of PhP25,628,659.31. CANORECO was found to be qualified to take over the responsibility for operating, maintaining, upgrading and expanding the said assets. Lastly, the ERC concluded that the purchase price was fair and reasonable. Moreover, TRANSCO and CANORECO were directed to reconsider and amend their Lease Purchase Agreement, particularly the pertinent provisions of the terms and conditions on down payment, to protect the interest of CANORECO's consumers and to conform with Resolution No. 1, Series of 2009.
95	2008-110 MC	In the Matter of the Application for the Approval of Major Capital Project - re: Upgrading of the Polanco Substation from	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)	Decision dated May 11, 2009. The ERC approved the application filed by ZANECO for approval of its major capital project, specifically the upgrading of the Polanco Substation from 10 MVA to 20 MVA and the transfer of the 10

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		10 MVA to 20 MVA, with Prayer for Provisional Authority		MVA transformer to Dapitan Substation, with total project cost of PhP39,450,000.00. The project aims to relieve the overloaded condition of the Polanco Substation, accommodate additional load of 3000 kW for LEE Plaza and the anticipated growing demand of commercial and residential consumers of Dipolog City and the Municipality of Polanco. Accordingly, ZANECO was directed to remit to ERC the amount of PhP295,875.00 as permit fee.
96	2008-112 MC	In the Matter of the Application for the Approval of the Replacement of the Existing Transformers of the San Jose Substation of the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO), now National Grid Corporation of the Philippines (NGCP)	Decision dated April 27, 2009. The ERC approved the application filed by TRANSCO, now known as the NGCP, for the approval of the replacement of the existing transformers of its San Jose Substation, with a total project cost of PhP2.957 Billion. The project aims to maintain the security and reliability of the grid. Accordingly, NGCP was directed to remit to ERC the amount of PhP22,178,000.00 as permit fee.
97	2008-113 MC	In the Matter of the Application for the Approval of the Procurement of a 300 MVA Transformer for Araneta Substation of the National Transmission Corporation, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) now National Grid Corporation of the Philippines (NGCP)	Decision dated May 11, 2009. The ERC approved the application filed by TRANSCO/NGCP for the procurement of 300 MVA transformer for the Araneta Substation with total project cost of PhP245,895,000.00, provided that the cost will not be automatically included in the Maximum Allowable Revenue (MAR) for the current Regulatory Period and provided that the project will be further optimized based on actual use during the Reset Process. The project aims to maintain the security and reliability of the grid and operation of the substation. Accordingly, NGCP was directed to remit to ERC the amount of PhP1,844,212.50 as permit fee.
98	2008-114 MC	in the Matter of the Application for the Approval of the Capital Projects of Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) for the Year 2009, with Prayer for Provisional Authority	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	Decision dated May 4, 2009. The ERC approved the application filed by MORESCO I for the following 2009 capital projects: 1) Construction of three 10 MVA Substations, and Subtransmission and Primary Distribution Lines; 2) Acquisition of Electronic Kilowatt-hour (kWhr) Meters for use in the years 2009-2011; 3) Acquisition of Microprocessor Relay; 4) Acquisition of Power Monitoring Instruments (potential Transformers); 5) Acquisition of Switch Capacitors; 6) Acquisition of Voltage Regulators; 7) Acquisition of Circuit Recloser; 8) Acquisition of Power Quality Monitoring Instruments; 9) Installation of Equipment Identification; and 10) Acquisition of Engineering Software, with a total project cost of PhP228,519,413.19. The projects aim to address load growth in the Municipality of Opol, City of El Salvador and power requirements of the new International Airport of Laguindingan, extend electric services to potential consumers, monitor power quality, improve reliability, easily identify system equipment, and to generate automatic mapping of system coverage. Accordingly, MORESCO I was directed to remit to ERC the amount of PhP1,713,896.00 as permit fee.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
99	2008-115 MC	In the Matter of the Application for Authority to Implement 2008 Major Electrical and Non-Electrical Capital Projects (ECPs and Non-ECPs), with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	Decision dated May 4, 2009. The ERC approved the application filed by DLPC for the following ECPs and Non-ECPs: 1) Upgrading and Relocation of 69 kV Sub-transmission Lines; 2) Upgrading and Rehabilitation of 13.8 kV Distribution Lines and Rural Electrification; 3) Installation of Protective Relays; 4) Installation of Capacitor Banks; 5) Acquisition of Specialized Vehicles; and 6) Construction of 33 MVA 3-Winding Power Transformer, with a total project cost of PhP130,199,038.00. The projects aim to stabilize the 69 kV sub-transmission lines, promote system reliability, flexibility and increase capacity, increase distribution system reliability, reduce system losses and increase line capacity, and improve customer service response. Accordingly, DLPC was directed to remit to ERC the amount of PhP976,492.79 as permit fee.
100	2008-116 MC	In the Matter of the Application for the Issuance of Certificate of Public Convenience and Necessity (CPCN) to Engage in the Operation of Electrical Transmission Services and to Construct, Install, Finance, Manage, Improve, Expand, Operate, Maintain, Rehabilitate, Repair and Refurbish the Nationwide Transmission Service of the Republic of the Philippines, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	Decision dated March 9, 2009. The ERC made permanent the provisional authority granted to the NGCP on December 22, 2008 authorizing it to engage in the operation of electrical transmission services and to construct, install, finance, manage, improve, expand, operate, maintain, rehabilitate, repair and refurbish the nationwide transmission system of the Philippines. The ERC established that NGCP has the expertise and resources to adequately and reliably provide electrical transmission services. It has submitted sufficient evidence to prove its technical and financial capabilities to operate and maintain the transmission system in the country.
101	2009-002 RC	In the Matter of the Application for Approval of Over-All Tariff Adjustment (OATA), with Prayer for Issuance of Provisional Authority	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated June 8, 2009. The ERC approved, with modification, the application filed by SURNECO for approval of OATA. Total Revenue Requirement approved is PhP90,934,926.00 which is equivalent to an OATA of PhP0.1913/kWh. Lifeline discount for Residential customers with consumption of 10 kWh and below is 50%, and 5% for 11-15 kWh. Subsidy from non-lifeline customers is PhP0.0917/kWh and Reinvestment Fund which shall form part of the contribution from the member-consumers is PhP0.2608/kWh.
102	2009-002 RM	In the Matter of the Petition for the Amendment of Resolution No. 16, Series of 2008 entitled a Resolution Adopting Policies to Govern the Transition Supply Contracts which have been assigned and transferred to the National power Corporation (NPC) Successor Generating Companies	Masinloc Power Partners Co., Ltd. (MPPCL)	Decision dated May 18, 2009. The ERC partially granted the Petition to Initiate rule making filed by MPPCL. Section 10 of Resolution No. 16, Series of 2008 on the issue of the Mandated Rate Reduction (MRR) was amended as provided in the Decision.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
103	2009-003 MC	In the Matter of the Application for Approval of Major Electric Distribution Capital Projects for CY 2009 within Franchise Area, with Prayer for Provisional Authority	Bohol Light Company, Inc. (BLCI)	Decision dated May 25, 2009. The ERC approved the application filed by BLCI for approval of the following major electrical distribution capital projects for CY 2009: 1) Installation of 69 kV protection equipment for the second 10 MVA Substation; 2) Extension of distribution lines and acquisition of 13.8 kV distribution line; and 3) Upgrading and joggling of existing distribution transformers and installation of protective devices, with total project cost of PhP8,842,606.00. The projects aim to improve power quality, reliability, efficiency and safe operation of the distribution system, reduce systems loss and meet forecasted demand. Accordingly, BLCI was directed to remit to ERC the amount of PhP66,319.55 as permit fee.
104	2009-005 MC	In the Matter of the Petition for the Approval of Direct Connection to the National Power Corporation (NPC) through the National Transmission Corporation (TRANSCO), in Accordance with ERC Resolution No. 48, Series of 2006, with Prayer for Provisional Authority	Gallintina Industria Corporacion (GIC)	Decision dated November 3, 2009. The ERC approved the petition filed by GIC to directly connect with the NPC through TRANSCO (now the National Grid Corporation of the Philippines [NGCP]). During the hearings of the case and based on submitted documents, the ERC established that Camarines Sur II Electric Cooperative, Inc. (CAS-URECO II) is not capable of supplying the power requirements of GIC. The Decision, however, was conditioned on the following: 1) that the constructed assets be transferred to CASURECO II, if qualified, and if not, to TRANSCO, to be treated as Contribution in Aid of Construction (CIAC) and will not form part of its Regulatory Asset Base (RAB); and 2) that GIC shall pay the applicable operating & maintenance expenses, applicable charges for services availed from CASURECO II and other non-bypassable charges authorized by law.
105	2009-006 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Cotabato Light and Power Company, Inc. (CLPC) under the Performance Based Regulation (PBR) for the Regulatory Period 2009-2013	Cotabato Light and Power Company, Inc. (CLPC)	Decision dated March 30, 2009. The ERC approved, with modification, the application filed by CLPC for approval of the translation into distribution rates of its different customer classes for the first regulatory year of the ERC-approved ARR under the PBR for the regulatory period 2009-2013. CLPC was directed to implement, starting May 1, 2009, its approved Distribution, Supply and Metering Charges, with an average total rate of PhP1.3189/kWh. CLPC was further directed to implement the new lifeline structure, where Residential consumers consuming 0-20 kWh per month will enjoy a 100% discount in their rates, while those consuming between 21kWh - 80kWh will enjoy discounts ranging from 50% to 5%. Subsidy rate to non-lifeline customers was set by ERC at PhP0.0741/kWh.
106	2009-007 MC	In the Matter of the Application for the Approval of Emergency Capital Projects - Re: Emergency Construction of 10 MVA Power Substation at Balam-ban, Cebu, and the Construction of 69 kV Subtransmission Line and 13.2 Double Circuit	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated June 15, 2009. The ERC approved the application filed by CEBECO III for approval of their emergency capital projects, mainly the: 1) Emergency construction of 10 MVA power substation at Balam-ban, Cebu and the construction of 69 kV subtransmission line and 13.2 kV double circuit distribution lines; and 2) Acquisition of logistical support equipment, with total project cost of PhP40,872,153.00. The projects aim to provide adequate

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Distribution Lines and Acquisition of Logistical Support Equipment		substation capacity for the increasing energy requirement of the system, increase operational efficiency and replace antiquated tools and equipment. Accordingly, CEBECO III was directed to remit to ERC the amount of PhP306,541.15 as permit fee.
107	2009-007 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Transmission Corporation (TRANSCO) and SN Aboitiz Power-Magat, Inc. (SN ABOITIZ), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) [now National Grid Corporation of the Philippines (NGCP)] and SN Aboitiz Power-Magat, Inc. (SN Aboitiz)	Decision dated October 12, 2009. The ERC approved, with modifications and conditions, the application filed by TRANSCO, now the NGCP, and SN Aboitiz for approval of the ASPA. The Decision provides for the applicable rate which includes the contingency, dispatchable and regulating reserve, and black start reserve. Moreover, the ERC provides that the rate to be paid by NGCP as ancillary service cost should be passed on to its customers in accordance with the approved Ancillary Services-Cost Recovery Mechanism (AS-CRM). As to NGCP's prayer that it be allowed to separately recover its expenses in procuring ancillary service, it was denied by the ERC as these are to be borne by the Service Provider pursuant to Section 9 of the subject ASPA.
108	2009-008 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated September 29, 2009. The ERC approved the application filed by SURNECO for approval of capital projects except for the proposed acquisition of TRANSCO's 69 kV lines from Anislagan to Pacific Cement Co. (PACEMCO) because it is subject to the ERC's approval with the Guidelines to the Sale and Transfer of TRANSCO's Subtransmission Assets and Franchising of Qualified Consortiums. The capital projects are as follows: 1) Acquisition and installation of 20 MVA Substation; 2) Construction and Acquisition of 69 kV Subtransmission Lines; 3) Construction of Double Circuit Line to 20 MVA Substation; 4) Construction of 3 Phase Line; 5) Acquisition of a Lot, Instruments and Equipment and Relocation of Trinidad 10 MVA Substation to Tubod; 6) Construction of 15 km 69 kV Line; 7) Conversion from Single Phase to 3 Phase Lines; 8) Relocation of Trinidad 5 MVA Substation to Claver and Acquisition of a Lot, Instruments and Equipment; and 9) Repair of Mapaso 5 MVA Substation and Acquisition of a Lot, Instruments and Equipment, with total project cost of PhP113,660,420.00. The projects aim to address load growth, provide safe, efficient and reliable electric service, address substation overloading and large load requirements of mining industries, and accommodate future load. Accordingly, SURNECO was directed to remit to ERC the amount of PhP852,453.15 as permit fee.
109	2009-008 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR)	Mactan Electric Company, Inc. (MECO)	Decision dated March 30, 2009. The ERC approved, with modification, the application filed by MECO for the translation into distribution rates of its different customer classes for the first regulatory year of the ERC-approved ARR under the PBR for the regulatory period 2009-2013. MECO was directed to implement, starting May 1, 2009, its approved Distribution, Supply and Metering Charges, with

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		for Mactan Electric Company, Incorporated (MECO) under the Performance Based Regulation (PBR) for the Regulatory Period 2009-2013		an average total rate of PhP0.999/kWh. MECO was further directed to implement the new lifeline structure, where Residential consumers consuming 0-20 kWh per month will enjoy a 100% discount in their rates, while those consuming between 21kWh - 65kWh will enjoy discounts ranging from 50% to 5%. Subsidy rate to non-lifeline customers was set by ERC at PhP0.0963/kWh.
110	2009-009 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Siargao Island Electric Cooperative, Inc. (SIARELCO)	Decision dated September 9, 2009. The ERC approved, except for the 2011 projects the application filed by SIARELCO for the following capital projects: 1) System Inter-looping and Procurement of Power Circuit Breaker; 2) Line Upgrading; 3) Replacement of Rotten Poles; and 4) Replacement of Inefficient Transformers, with a total cost of PhP19,314,868.15. The projects aim to improve power reliability and line loading, reduce systems loss and improve transformer load management, prevent power interruptions, maximize distribution capacity, and promote safety to personnel. Accordingly, SIARELCO was directed to remit to ERC the amount of PhP144,861.00 as permit fee.
111	2009-009 RC	In the Matter of the Application for Approval of the Translation into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Iligan Light and Power, Inc. (ILPI) under the Performance Based Regulation (PBR) for the Regulatory Period 2010-2013	Iligan Light and Power, Inc. (ILPI)	Decision dated March 30, 2009. The ERC approved, with modification, the application filed by ILPI for approval of the translation into distribution rates of its different customer classes for the first regulatory year of the ERC-approved ARR under the PBR for the Regulatory Period 2010-2013. ILPI was directed to implement, starting May 1, 2009, its approved Distribution, Supply and Metering Charges, with an average total rate of PhP0.9729/kWh. ILPI was further directed to implement the new lifeline structure, where Residential consumers consuming 0-20 kWh per month will enjoy a 100% discount in their rates, while those consuming between 21kWh - 100kWh will enjoy discounts ranging from 50% to 5%. Subsidy rate to non-lifeline customers was set by ERC at PhP0.0878/kWh.
112	2009-010 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Dinagat Island Electric Cooperative, Inc. (DIELCO)	Decision dated September 9, 2009. The ERC approved, except for the 2011 projects, the application filed by DIELCO for the following capital projects: 1) Replacement of rotten poles, cross arms, inefficient transformers, cut-out and arresters with load breaker at the distribution transformer; and 2) Procurement of sectionalizer and recloser, with a total cost of PhP5,509,904.00. The projects aim to improve service efficiency and power reliability, reduce system loss and improve transformer load management, prevent power interruption, improve System Average Interruption Frequency Index (SAIFI) and System Average Interruption Duration Index (SAIDI), and improve system reliability. Accordingly, DIELCO was directed to remit to ERC the amount of PhP41,324.00 as permit fee, in six (6) equal monthly instalments.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
113	2009-010 RC	In the Matter of the Petition for Approval of the Agreement on the Interim Rate Between Cebu III Electric Cooperative, Incorporated (CEBECO III) and Toledo Power Company (TPC), with Prayer for Provisional Authority	Cebu III Electric Cooperative, Incorporated (CEBECO III) and Toledo Power Company (TPC)	Decision dated August 10, 2009. The ERC approved, with modification, the joint petition filed by CEBECO III and TPC with the following approved interim rates (in PhP/kWh): 1) Capacity Fee - 0.3832; 2) Fixed O&M Fee - 0.4546; 3) Variable O&M Fee - 0.1652; and 4) Fuel Cost - pass through of fuel costs. The interim rates shall be effective on August 26, 2009 and shall be valid until CEBECO III and TPC files for a new independent tariff rate for their Electric Power Purchase Agreement (EPPA) dated August 9, 2002. Moreover, the ERC provided in the Decision that the actual fuel cost shall be passed-through subject to a fuel consumption rate of 1.00kg/kWh, or actual, whichever is lower, and that the fuel procurement process shall undergo bidding. TPC was also authorized to collect the difference between the approved interim rate and the EPPA rate for the period of February 2008 to August 25, 2009.
114	2009-013 MC	In the Matter of the Application for Authority to Implement a Contingency Capital Expenditure Project Consisting of Pole and Line Relocation Affected by Road Widening	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated July 20, 2009. The ERC approved the application filed by BOHECO I for authority to implement its contingency capital expenditure project consisting of relocation or replacement of poles and reconductoring of line in preparation for the 69 kV transmission line, with a total project cost of PhP2,715,684.79. The project aims to comply with the request made by the Department of Public Works and Highways (DPWH) and promote reliability and stability of the distribution system. Accordingly, BOHECO I was directed to remit to ERC the amount of PhP20,367.64 as permit fee.
115	2009-013 RC	In the Matter of the Urgent Request for Approval of the Agreement on the Interim Rate Between Visayan Electric Company, Inc. and Toledo Power Company, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO) and Toledo Power Company (TPC)	Decision dated August 10, 2009. The ERC approved, with modification, the joint petition filed by VECO and TPC with the following approved interim rates (in PhP/kWh): 1) Capacity Fee - 0.3832; 2) Fixed O&M Fee - 0.4546; 3) Variable O&M Fee - 0.1652; and 4) Fuel Cost - pass through of fuel costs. The interim rates shall be effective on August 26, 2009 and shall be valid until VECO and TPC files for a new independent tariff rate. Moreover, the ERC provided in the Decision that the actual fuel cost shall be passed-through subject to a fuel consumption rate of 1.00kg/kWh, or actual, whichever is lower, and that the fuel procurement process shall undergo bidding. TPC was also authorized to collect the difference between the approved interim rate and the Electric Power Purchase Agreement (EPPA) rate for the period of February 2008 to August 25, 2009.
116	2009-015 RC	In the Matter of the Application for Approval of the Pricing and Cost Recovery Methodology and the Structure and Level of Administration of Fees, with Prayer for Issuance of Provisional Authority for the Visayas Supply Augmentation Auction (VSAA)	Department of Energy (DOE) through the Philippine Electricity Market Corporation (PEMC)	Decision dated August 24, 2009. The ERC approved the VSAA with the following modifications: 1) The participants shall be the grid generators and customers directly connected to the Visayas grid and the settlement prices shall be equivalent to the resulting marginal clearing prices; 2) A similar de-loading scheme approved for VECO shall be allowed to be adopted for DUs located within the Visayas region, the participants being the interruptible load customers and embedded generators within their respective

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				franchise areas; 3) The administration prices should be correspondingly reduced as a result of the modifications in the said scheme and the same to be shouldered by the NPC, including the supply augmentation costs or settlement amounts under the VSAA; and 4) The effectivity of the approved VSAA shall be one year and PEMC shall conduct a review on the necessity of continuing the VSAA which would be dependent on the existing demand-supply condition during said period of time.
117	2009-018 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Energy Regulatory Commission's (ERC) Order on Purchased Power Adjustment (PPA)</i>	Cabanatuan Electric Corporation (CELCOR)	Decision dated June 22, 2009. The ERC reprimanded CELCOR for its failure to implement ERC's Order on PPA and warned that a similar offense in the future shall be dealt with more severely. It was verified in the submitted March 2009 consumer bill that CELCOR already implemented the refund in their PPA Order.
118	2009-022 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementing Capital Projects without Prior Approval from the Commission</i>	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated May 29, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of AKELCO of the total amount of impossible penalty for implementing capital projects without ERC approval, with an equivalent amount of PhP248,000.00. AKELCO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
119	2009-022 RC	In the Matter of the Application for Approval of: 1) Sound Value Appraisal of Applicant's Assets as of 31 December 2006 Including Additions and Retirements for the Years 2007 and 2008 and 2) Revision of Rates to Achieve the Proposed Revenue Requirement in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Tarlac Electric, Incorporated (TEI)	Decision dated August 24, 2009. The ERC approved, with modification, the application filed by TEI for sound value appraisal and revision of rates. Accordingly, TEI was granted a Total Revenue Requirement (TRR) of PhP260,511,122.00 equivalent to an OATA of PhP0.1893/kWh, an Appraisal of Property with a Reproduction Cost New of PhP966,760,800.00, and an adjusted Sound Value of PhP658,407,400.00. TEI was also authorized by ERC to implement the schedule of rates provided in the Decision and lifeline levels and corresponding discounts and subsidy effective its next billing cycle. Lifeline discount for 20 kWh and below consumption is now 100%, for 21-25 kWh is 50%, 26-30 kWh is 45%, for 31-35 kWh is 40%, for 36-40 kWh is 35% discount, and 41-45 kWh is 30% discount, with subsidy to non-lifeline costumers at PhP0.0933/kWh.
120	2009-023 CC	California Gardens Resort, Inc. represented by Teresita T. Canlas vs. Manila Electric Company (MERALCO)	California Gardens Resort, Inc. represented by Teresita T. Canlas	Decision dated August 17, 2009. The ERC directed MERALCO to refund the amount paid by complainant California Gardens Resort which it erroneously collected. The complainant should not be made liable to pay the unpaid bills under other accounts name. Only when there is proof of collusion on the part of the previous occupants and the new one can the latter be compelled to shoulder any unpaid bills. Meralco failed to prove that the former and new occupants conspired to defraud it.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
121	2009-023 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement On Time the Final Rate Reduction Due to Loan Condonation</i>	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated July 15, 2009. The ERC reprimanded BENECO for its failure to implement on time the ERC's directive on the final rate reduction due to loan condonation and warned that a similar offense in the future shall be dealt with more severely. BENECO manifested that it lacked the logistics to immediately adjust its rates to comply with the Decision and eventually implemented in January 2007.
122	2009-023 RC	In the Matter of the Application for the Approval of the Transition Supply Contracts (TSCs) Entered into with Distribution Utilities in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)	Decision dated August 3, 2009. The ERC approved the TSCs entered by NPC with the DUs located in Mindanao Grid, except for Cotabato Electric Cooperative, Inc. - PPALMA Area (COTELCO-PPALMA Area). To date, PPALMA is still part of the franchise area of Maguindanao Electric Cooperative, Inc. (MAGELCO), whose franchise area covers 25 municipalities in Maguindanao and 6 municipalities in Cotabato, including PPALMA. The TSCs were found to have adopted the Commission-approved template as embodied in Resolution No. 8 Series of 2005 and Resolution No. 15, Series of 2005.
123	2009-024 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement the Final Rate Reduction Due to Loan Condonation</i>	Nueva Ecija II -Area 1 Electric Cooperative, Inc. (NEECO II-Area 1)	Decision dated June 26, 2009. The ERC reprimanded NEECO II - Area 1 for the late implementation of the final rate reduction due to loan condonation and warned that a similar offense in the future shall be dealt with more severely. NEECO II - Area 1 explained that they belatedly implemented the final rate reduction due to loan condonation in May 2009 instead of August 2005.
124	2009-024 RC	In the Matter of the Application for Approval of the Revised Rate Schedule and Appraisal of Properties, With Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated August 10, 2009. The ERC approved, with modification, the application filed by VECO for sound value appraisal and revision of rates. Accordingly, VECO was granted a Total Revenue Requirement (TRR) of PhP1,915,985,083.00 equivalent to an OATA of PhP0.2267/kWh, an Appraisal of Property with a Reproduction Cost New of PhP6,081,540,908.00 and an adjusted Sound Value of PhP5,884,453,055.00. VECO was also authorized by ERC to implement the schedule of rates provided in the Decision and lifeline levels and corresponding discounts and subsidy effective its next billing cycle. Lifeline discount for 0-20 kWh consumption is now 100%, for 21-25 kWh is 50%, 26-30 kWh is 40%, for 31-35 kWh is 35%, for 36-40 kWh is 30% discount, 41-45 kWh is 25% discount, 46-50 kWh is 20% discount, and 51-55 kWh is 15% discount, with subsidy to non-lifeline costumers at PhP0.0746/kWh.
125	2009-025 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement On Time the Final Rate Reduction Due to Loan Condonation</i>	Pampanga III Electric Cooperative, Inc. (PELCO III)	Decision dated July 14, 2009. The ERC reprimanded PELCO III for its late implementation of the ERC's directive on the final rate reduction due to loan condonation and warned that a similar offense in the future shall be dealt with more severely. PELCO III implemented the reduction in July 2006 instead of June 2006.

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126	2009-025 RC	In Re: Petition for Approval of the Power Supply Agreement (PSA) and the New Power Provider-True Cost Generation Rate (NPP-TCGR), with Prayer for Provisional Authority	Palawan Electric Cooperative, Inc. (PALECO) and Delta P, Inc. (DELTA P)	Decision dated November 9, 2009. The ERC approved the joint petition filed by PALECO and DELTA P for the PSA and NPP-TCGR subject to the condition that the base rate shall be PhP10.4154, of which capacity fee is not subject to indexation and cumulative energy delivered exceeding 55million kWh will not be charged the Fixed Fee and O&M Fee. Moreover, the Decision provides that Fuel Cost can be passed on but only limited to a set fuel efficiency rate. The NPP-TCGR approved shall retroact on April 3, 2009. DELTA P was allowed to recover the subsidy from the ERC-approved Universal Charge-Missionary Electrification based on the petition of NPC-SPUG. The ERC finds that the approval and implementation of the PSA will be beneficial to the member-consumers of PALECO by way of reliable, continuous and sufficient supply of power within its franchise area at reasonable costs.
127	2009-026 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Implement On Time the Final Rate Reduction Due to Loan Condonation</i>	Zambales II Electric Cooperative, Inc. (ZAMECO II)	Decision dated March 26, 2009. The ERC reprimanded ZAMECO II for its failure to implement the rate reduction due to loan condonation on time and warned that a similar offense in the future shall be dealt with more severely. ZAMECO II, after the ERC issued a Show Cause Order on February 17, 2009 directing them to explain such violation, filed a Manifestation stating that it did not implement due to financial constraint, and it eventually implemented in April 2008.
128	2009-026 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) between Mactan Electric Company, Inc. (MECO) and KEPCO-SPC Power Corporation (KSPC)	Mactan Electric Company, Inc. (MECO) and KEPCO-SPC Power Corporation (KSPC)	Decision dated August 10, 2009. The ERC approved the application filed by MECO and KSPC its PSC, subject to the following base rate (in PhP/kWh): 1) Capacity Fee - 2.2958; 2) Foreign O & M Fee - 0.2782; 3) Local O & M Fee - 0.3809; and 4) Fuel Fee - 1.2962, with a total KSPC Price of 4.2511. MECO was directed to submit, in its Automatic Generation Rate Adjustment (AGRA) confirmation, the derivation of the Fuel Fee and the heat rate utilized for the applicable billing period with supporting documents.
129	2009-027 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Implementation of 5% Surcharge on Unpaid Bills without Prior Approval from the Commission</i>	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated November 12, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of LEYECO V of the total amount of impossible penalty for implementing a 5% surcharge on unpaid bills without prior ERC approval, with an equivalent amount of PhP50,000.00. LEYECO V was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
130	2009-028 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Failure to Comply with Article No. 16 of the Magna Carta for Residential Customers: Right to a Transparent Billing</i>	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated July 15, 2009. The ERC exonerated LEYECO V from any administrative liability and from the alleged violation for failure to comply with Article No. 16 of the Magna Carta for residential customers. LEYECO V submitted its explanation stating that :1) The Read and Bill Program was used for the purpose of providing advance copy of its bill to the consumer; 2) A more comprehensive

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				approved format will be generated and served to the consumer at a later date; and 3) The generated bills by the Read and Bill was reformatted to be consistent with the format prescribed by the ERC.
131	2009-030 MC	In the Matter of the Application for the Approval of Major Capital Project for the Construction of One (1) 5 MVA Substation at Aliaga, Nueva Ecija, with Prayer for Provisional Authority	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	Decision dated November 3, 2009. The ERC approved the application filed by NEECO II - Area 1 for the construction of one (1) 5 MVA substation at Aliaga, Nueva Ecija, with total project cost of PhP11,294,467.62, except for the additional cost of equipment. The project aims to improve power reliability and address load growth. Accordingly, NEECO II - Area 1 was directed to remit to ERC the amount of PhP84,709.00 as permit fee.
132	2009-031 MC	In the Matter of the Application for Approval of Contingency Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Rules for the Approval of Regulated Entities' Capital Expenditure Projects, with Prayer for the Issuance of Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated August 3, 2009. The ERC approved the application filed by PELCO I for approval of its contingency capital projects, specifically the relocation of poles, with total project cost of PhP2,301,728.43. The project aims to comply with the request made by the Department of Public Works and Highways (DPWH) and promote system reliability and stability. Accordingly, PELCO I was directed to remit to ERC the amount of PhP17,262.96 as permit fee.
133	2009-039 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Inclusion of Energy Conversion Agreement Cost in the Retail Rates without Prior Approval from the Commission</i>	Occidental Mindoro Electric Cooperative, Inc. (OMEKO)	Decision dated October 5, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of OMEKO of the total amount of impossible penalty for including the Energy Conversion Agreement Cost in its retail rates without ERC approval, with an equivalent amount of PhP86,450.00. OMEKO was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
134	2009-039 RC	In the Matter of the Application for Approval of Over-All Tariff Adjustment (OATA), with Prayer for Issuance of Provisional Authority	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Decision dated August 17, 2009. The ERC approved, with modification, the application filed by ORMECO for approval of OATA. Total Revenue Requirement (TRR) approved is PhP175,006,856.00 which is equivalent to an OATA of PhP0.3512/kWh. Lifeline discount for Residential customers with consumption of 15 kWh and below is 50%, 15% for 16-20 kWh and 5% for 21-25 kWh. Subsidy from non-lifeline customers is PhP0.0951/kWh and Reinvestment Fund which shall form part of the contribution from the member-consumers is PhP0.4404/kWh.
135	2009-046 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Collection of kWh Meter Deposits to Consumers</i>	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated June 26, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of ISELCO II of the total amount of impossible penalty for collecting kWh meter deposits from consumers, with an equivalent amount of PhP50,000.00. ISELCO II was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
136	2009-047 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Inclusion of Power</i>	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated July 23, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of BOHECO I of the total amount of impossible

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		<i>Supply Contract Cost in the Retail Rates where the Power Supplier has not yet Obtained a Certificate of Compliance (COC)</i>		penalty for including Power Supply Contract Cost in the retail rates where the power supplier has no COC, with an equivalent amount of PhP63,050.00. BOHECO I was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
137	2009-048 MC	In the Matter of Violation of ERC Orders, Rules and Regulations - <i>Operating a Generation Facility without a Certificate of Compliance (COC)</i>	Bohol I Sevilla Mini Hydro Corporation (BSMHC)	Decision dated July 23, 2009. The ERC, after finding it just and reasonable, accepted and approved the 50% settlement offer of BSMHC of the total amount of impossible penalty for operating a generation facility without COC, with an equivalent amount of PhP63,050.00. BSMHC was directed to remit to ERC the above-mentioned amount within 15 days from receipt of the Order.
138	2009-048 RC	In the Matter of the Application for Approval of Over-All Tariff Adjustment (OATA), with Prayer for Issuance of Provisional Authority	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Decision dated November 3, 2009. The ERC approved with modification the application filed by OMECO for approval of OATA. Total Revenue Requirement (TRR) approved is PhP90,182,533.00 which is equivalent to an OATA of PhP0.3030/kWh. Lifeline discount for Residential customers with consumption of 10 kWh and below is 50%, 15% for 11-15 kWh and 5% for 16-20 kWh Subsidy for non-lifeline customers is PhP0.0918/kWh and Reinvestment Fund which shall form part of the contribution from the member-consumers is PhP0.4258/kWh.
139	2009-049 MC	In the Matter of the Petition for Dispute Resolution, with Prayer for the Issuance of Restraining Order	SKK Steel Corporation (SKK) versus National Grid Corporation of the Philippines (NGCP)	Decision dated December 7, 2009. The ERC confirmed that the transmission billing for SKK Steel Corporation should be calculated on the basis of the Coincident Peak Demand of the Luzon system peak. Accordingly, the National Grid Corporation of the Philippines (NGCP) and the National Transmission Corporation (TRANSCO) are directed to : 1) Calculate SKK's Ancillary Service charge based on its actual demand coincident with the system peak demand; and 2) Refund the total amount they collected from SKK representing its over payment of Ancillary Service Charges.
140	2009-050 MC	In the Matter of the Application for Approval of the Regulated Entities' Capital Expenditure Projects (CAPEX) for the Years 2009 to 2011, with Prayer for Authority to Secure Loan from a Financial Institution to fund the Cost of CAPEX 2009-002, 2009-003 and 2009-005	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	Decision dated December 7, 2009. The ERC approved the application filed by PANELCO I for the following 2009-2011 CAPEX: 1) Acquisition and installation of Sulphur Hexafluoride (SF6) Circuit Breakers; 2) Acquisition of a 69 kV sub-transmission Line; 3) Construction and Installation of a 10 MVA Power Transformer and Equipment including a 69 kV Sub-transmission Line; 4) Acquisition and Installation of Vacuum Circuit Breakers; and 5) Replacement of an existing Distribution Transformer by a new Transformer-Phase 1, with a total project cost of PhP127,108,437.48. The projects aim to improve reliability, address load growth and higher power voltage demands, reduce interruption frequency, and reduce system loss. Accordingly, PANELCO I was directed to remit to ERC the amount of PhP953,313.28 as permit fee, in three equal yearly instalments.

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				PANELCO's loan application for the funding of some of the above-mentioned projects was withdrawn because of their decision to file a separate application for its approval.
141	2009-054 MC	In the Matter of the Application for the Approval of Emergency Capital Project, Re: Repair and Restoration of 5 MVA Transformer at Salbu Substation	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Decision dated November 3, 2009. The ERC approved, with modification, the application filed by MAGELCO for the repair and restoration of 5 MVA Transformer at Salbu Substation, with a modified total project cost of PhP7,328,332.00. The project aims to restore electric power in the 11 municipalities affected, and provide safe efficient and reliable electric service. Accordingly, MAGELCO was directed to remit to ERC the amount of PhP54,962.00 as permit fee.
142	2009-057 RC	In the Matter of the Application for Approval of: A) Maximum Average Price (MAP) for the Regulatory Year 2010 (RY 2010) and b) Translation of the MAP for RY 2010 into a Distribution Rate Structure for its Various Customer Classes, with Prayer for Issuance of Provisional Authority	Manila Electric Company (MERALCO)	Decision dated December 14, 2009. The ERC approved, with modification, the application of MERALCO MAP for RY 2010 and its translation into a Distribution Rate Structure for Various Customer Classes. The ERC directed MERALCO to adopt a revised X-factor of -4.75% and a smoothed MAP for the 2nd Regulatory Period as provided in the Decision. Moreover, MERALCO was directed to adopt the MAP2010 of PhP1.4917/kWh, limited by the Side Constraints and S Factor of PhP0.0089/kWh, and implement its approved Distribution, Supply and Metering Charges detailed in the Decision, effective January 2010.
143	2009-063 RC	In the Matter of the Application for Prior Verification of Other Generation Rates Adjustments Under Section 3, Article IV of the Guidelines for the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO) and Panay Power Corporation (PPC)	Decision dated November 16, 2009. The ERC approved, with modification, the application filed by PECO and PPC for the approval of the generation charge billed by PPC to PECO. The generation cost approved amounts to PhP9,140,488,193.32 covering the period May 1999 to July 2005 instead of the applied amount of PhP9,907,693,517.71.

Annex 3

Status of 787 Cases Filed in 2009

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
1	2009-001-CC	Manuel Lamata vs. NOCECO Dream Makers Reality and Consultancy, Inc.	Manuel Lamata	The case was cancelled as per Memorandum dated January 7, 2009 from Consumer Affairs Service (CAS).
2	2009-002-CC	Mr./ Mrs. Sonny J. Santiago vs. Manila Electric Company (MERALCO - Valenzuela Branch)	Mr./ Mrs. Sonny J. Santiago	On-going
3	2009-003-CC	Abundio Mirabuna vs. Manila Electric Company (MERALCO - Valenzuela Branch)	Abundio Mirabuna	On-going
4	2009-004-CC	Michael Q. Elumbaring vs. Manila Electric Company (MERALCO - Parañaque Branch)	Michael Q. Elumbaring	On-going
5	2009-005-CC	Carlos L. Reyes vs. Manila Electric Company (MERALCO)	Carlos L. Reyes	On-going
6	2009-006-CC	Andrea L. Gauna vs. Manila Electric Company (MERALCO)	Andrea L. Gauna	On-going
7	2009-007-CC	Manuel Buenventura vs. Manila Electric Company (MERALCO)	Manuel Buenventura	On-going
8	2009-008-CC	Cresencio L. Soriano vs. Manila Electric Company (MERALCO)	Cresencio L. Soriano	On-going
9	2009-009-CC	Danilo Delos Reyes vs. Manila Electric Company (MERALCO)	Danilo Delos Reyes	On-going
10	2009-010-CC	Sylvia Mariano vs. Manila Electric Company (MERALCO)	Sylvia Mariano	On-going
11	2009-011-CC	Crayons Processing, Inc. represented by Melencio Jorge vs. Manila Electric Company (MERALCO)	Crayons Processing, Inc. represented by Melencio Jorge	On-going
12	2009-012-CC	Fresco B. Yapendon vs. Manila Electric Company (MERALCO)	Fresco B. Yapendon	On-going
13	2009-013-CC	Rose Cabiles vs. Manila Electric Company (MERALCO)	Rose Cabiles	On-going
14	2009-014-CC	Norman Reyes vs. Manila Electric Company (MERALCO)	Norman Reyes	On-going
15	2009-015-CC	Roberto Cabrera vs. Manila Electric Company (MERALCO)	Roberto Cabrera	On-going
16	2009-016-CC	Roberto Cabrera vs. Manila Electric Company (MERALCO)	Roberto Cabrera	On-going
17	2009-017-CC	Roberto Cabrera vs. Manila Electric Company (MERALCO)	Roberto Cabrera	On-going
18	2009-018-CC	Gold Dream Incorporated vs. Manila Electric Company (MERALCO)	Gold Dream Incorporated	On-going
19	2009-019-CC	Mr. Wilbert (Tuazon) Chua vs. Manila Electric Company (MERALCO)	Mr. Wilbert (Tuazon) Chua	On-going
20	2009-020-CC	Mr. Angelito (Tuazon) Chua vs. Manila Electric Company (MERALCO)	Mr. Angelito (Tuazon) Chua	On-going
21	2009-021-CC	Eugenia A. Borlas vs. Manila Electric Company (MERALCO)	Eugenia A. Borlas	On-going
22	2009-022-CC	Heng Uy/Sylvia Mariano vs. Manila Electric Company (MERALCO)	Heng Uy/Sylvia Mariano	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
23	2009-023-CC	California Garden Resort, Inc. represented by Teresita T. Canlas vs. Manila Electric Company (MERALCO)	California Garden Resort, Inc. represented by Teresita T. Canlas	On-going
24	2009-024-CC	Ubaldo E. Comprado vs. Manila Electric Company (MERALCO)	Ubaldo E. Comprado	On-going
25	2009-025-CC	Roderick R. Arcega vs. Manila Electric Company (MERALCO)	Roderick R. Arcega	On-going
26	2009-026-CC	Barangay Saog, Marilao, Bulacan represented by its Punong Barangay Froilan R. Angeles vs. Manila Electric Company (MERALCO)	Barangay Saog, Marilao, Bulacan represented by its Punong Barangay Froilan R. Angeles	On-going
27	2009-027-CC	Menchita N. Par vs. Manila Electric Company (MERALCO)	Menchita N. Par	On-going
28	2009-028-CC	Audiemur S. Nanquil vs. San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	Audiemur S. Nanquil	On-going
29	2009-029-CC	Ruel G. Tolentino vs. Manila Electric Company (MERALCO)	Ruel G. Tolentino	On-going
30	2009-030-CC	Armando Federico P. Matro, Jr. vs. Manila Electric Company (MERALCO)	Armando Federico P. Matro, Jr.	On-going
31	2009-031-CC	Justina Garcia, Lonardo Ara, Anastacia Tanchuan, Mateo Canales, Liza Pilapil and the Bethany Baptist Mission represented by Eduardo Centanaje, Jr., Carlito Ramirez, Samuel Serebo and Justino (Tjun) Tañedo vs. Manila Electric Company (MERALCO)	Justina Garcia, Lonardo Ara, Anastacia Tanchuan, Mateo Canales, Liza Pilapil and the Bethany Baptist Mission represented by Eduardo Centanaje, Jr., Carlito Ramirez, Samuel Serebo and Justino (Tjun) Tañedo	On-going
32	2009-032-CC	Cristituto Tanghal represented by Analyn Libron vs. Manila Electric Company (MERALCO)	Cristituto Tanghal represented by Analyn Libron	On-going
33	2009-033-CC	Rosemarie S. Balisi M.D. vs. Manila Electric Company (MERALCO)	Rosemarie S. Balisi M.D.	On-going
34	2009-034-CC	Jeffrey Dela Cruz and Marian Alix vs. Manila Electric Company (MERALCO)	Jeffrey Dela Cruz and Marian Alix	On-going
35	2009-035-CC	Jackie L. Abshire vs. Manila Electric Company (MERALCO)	Jackie L. Abshire	On-going
36	2009-036-CC	Jaime G. Creencia/Emily P. Creencia vs. Manila Electric Company (MERALCO)	Jaime G. Creencia/Emily P. Creencia	On-going
37	2009-037-CC	Emiliano Roque, Jr. vs. Manila Electric Company (MERALCO)	Emiliano Roque, Jr.	On-going
38	2009-038-CC	Rufino Mensorado vs. Manila Electric Company (MERALCO)	Rufino Mensorado	On-going
39	2009-039-CC	Tomabilang M. Bantuas vs. Manila Electric Company (MERALCO)	Tomabilang M. Bantuas	On-going
40	2009-040-CC	Intan A. Ombra vs. Manila Electric Company (MERALCO)	Intan A. Ombra	On-going
41	2009-041-CC	Ayanbai N. Edres vs. Manila Electric Company (MERALCO)	Ayanbai N. Edres	On-going
42	2009-042-CC	Hadji Ali A. Alawi vs. Manila Electric Company (MERALCO)	Hadji Ali A. Alawi	On-going
43	2009-043-CC	Aslia D. Launte vs. Manila Electric Company (MERALCO)	Aslia D. Launte	On-going
44	2009-044-CC	Nimfa L. Perez vs. Manila Electric Company (MERALCO)	Nimfa L. Perez	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
45	2009-045-CC	Josephine Barredo vs. Manila Electric Company (MERALCO)	Josephine Barredo	On-going
46	2009-046-CC	Soledad T. Vivo vs. Manila Electric Company (MERALCO)	Soledad T. Vivo	On-going
47	2009-047-CC	Crispin T. Castillo vs. Manila Electric Company (MERALCO)	Crispin T. Castillo	On-going
48	2009-048-CC	Spouses John & Jenny Dela Paz vs. Manila Electric Company (MERALCO)	Spouses John & Jenny Dela Paz	On-going
49	2009-049-CC	Marilou Y. Pineda vs. Manila Electric Company (MERALCO)	Marilou Y. Pineda	On-going
50	2009-050-CC	Corazon Mongcal vs. Manila Electric Company (MERALCO)	Corazon Mongcal	On-going
51	2009-051-CC	Dr. Paul S. Puno vs. Manila Electric Company (MERALCO)	Dr. Paul S. Puno	On-going
52	2009-052-CC	Marilyn Sobere-Yu Ong vs. Manila Electric Company (MERALCO)	Marilyn Sobere-Yu Ong	On-going
53	2009-053-CC	Wilhelmina P. Fuchs vs. Manila Electric Company (MERALCO)	Wilhelmina P. Fuchs	On-going
54	2009-054-CC	Daniel N. Sulit vs. Manila Electric Company (MERALCO)	Daniel N. Sulit	On-going
55	2009-055-CC	Roberto R. Rejano vs. Manila Electric Company (MERALCO)	Roberto R. Rejano	On-going
56	2009-056-CC	SPO1 Ricardo Carillo vs. Manila Electric Company (MERALCO)	SPO1 Ricardo Carillo	On-going
57	2009-057-CC	Jaina D. Ong vs. Manila Electric Company (MERALCO)	Jaina D. Ong	On-going
58	2009-058-CC	Joaquin L. Joaquin represented by his Attorney-In-Fact, Ma. Ira Perez Daquigan vs. Manila Electric Company (MERALCO)	Joaquin L. Joaquin represented by his Attorney-In-Fact, Ma. Ira Perez Daquigan	On-going
59	2009-059-CC	Eufemia Reyes vs. Manila Electric Company (MERALCO)	Eufemia Reyes	On-going
60	2009-060-CC	Apolinario L. Babina vs. Manila Electric Company (MERALCO)	Apolinario L. Babina	On-going
61	2009-061-CC	Victor Olayvar vs. Manila Electric Company (MERALCO)	Victor Olayvar	On-going
62	2009-062-CC	Mrs. Belen S. Ang vs. Manila Electric Company (MERALCO)	Mrs. Belen S. Ang	On-going
63	2009-063-CC	Herminia O. Bacela vs. Manila Electric Company (MERALCO)	Herminia O. Bacela	On-going
64	2009-064-CC	Helen Samios – Uy vs. Manila Electric Company (MERALCO)	Helen Samios – Uy	On-going
65	2009-065-CC	Herminia A. Aviles vs. Manila Electric Company (MERALCO)	Herminia A. Aviles	On-going
66	2009-066-CC	Spouses Mario Val A. Villanueva and Carmelita B. Villanueva vs. Manila Electric Company (MERALCO)	Spouses Mario Val A. Villanueva and Carmelita B. Villanueva	On-going
67	2009-067-CC	Roderigo C. Sanchez vs. Manila Electric Company (MERALCO)	Roderigo C. Sanchez	On-going
68	2009-068-CC	Romerico G. Borja vs. Manila Electric Company (MERALCO)	Romerico G. Borja	On-going
69	2009-069-CC	Ace T. Madrid vs. Manila Electric Company (MERALCO)	Ace T. Madrid	On-going
70	2009-070-CC	Joseph Ernie Fuentes vs. Manila Electric Company (MERALCO)	Joseph Ernie Fuentes	On-going
71	2009-071-CC	Developers Group of Companies, Inc. vs. Manila Electric Company (MERALCO)	Developers Group of Companies, Inc.	On-going
72	2009-072-CC	Jude O. Garcia vs. Manila Electric Company (MERALCO)	Jude O. Garcia	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
73	2009-073-CC	Renato C. Samonte, Jr. vs. Manila Electric Company (MERALCO)	Renato C. Samonte, Jr.	On-going
74	2009-074-CC	Emma G. Daileg vs. Manila Electric Company (MERALCO)	Emma G. Daileg	On-going
75	2009-075-CC	Rickson Tan Ong vs. Manila Electric Company (MERALCO)	Rickson Tan Ong	On-going
76	2009-076-CC	Rose Bathán vs. Manila Electric Company (MERALCO)	Rose Bathán	On-going
77	2009-077-CC	Ernestson Henrich L. Tan vs. Manila Electric Company (MERALCO)	Ernestson Henrich L. Tan	On-going
78	2009-078-CC	Edy V. Lacuna vs. Manila Electric Company (MERALCO)	Edy V. Lacuna	On-going
79	2009-079-CC	Mc. Gregor Gawaran vs. Manila Electric Company (MERALCO)	Mc. Gregor Gawaran	On-going
80	2009-080-CC	Janet Gawaran vs. Manila Electric Company (MERALCO)	Janet Gawaran	On-going
81	2009-081-CC	George Sy Ong vs. Manila Electric Company (MERALCO)	George Sy Ong	On-going
82	2009-082-CC	Rosa P. Nadonza vs. Manila Electric Company (MERALCO)	Rosa P. Nadonza	On-going
83	2009-083-CC	Jose A. Pastolero vs. Manila Electric Company (MERALCO)	Jose A. Pastolero	On-going
84	2009-084-CC	Leonardo O. Orig vs. Manila Electric Company (MERALCO)	Leonardo O. Orig	On-going
85	2009-085-CC	Sevilla Santos vs. Manila Electric Company (MERALCO)	Sevilla Santos	On-going
86	2009-086-CC	Amelia B. Ong vs. Manila Electric Company (MERALCO)	Amelia B. Ong	On-going
87	2009-087-CC	Imelda Del Río vs. Manila Electric Company (MERALCO)	Imelda Del Río	On-going
88	2009-088-CC	Loida Manalang vs. Manila Electric Company (MERALCO)	Loida Manalang	On-going
89	2009-089-CC	Hadje L. Mauricio vs. Manila Electric Company (MERALCO)	Hadje L. Mauricio	On-going
90	2009-090-CC	Laarni Manaois vs. Manila Electric Company (MERALCO)	Laarni Manaois	On-going
91	2009-091-CC	Corinthian Realty Corporation and Renato P. Dragon vs. Manila Electric Company (MERALCO)	Corinthian Realty Corporation and Renato P. Dragon	On-going
92	2009-092-CC	Carolina Licsi vs. Manila Electric Company (MERALCO)	Carolina Licsi	On-going
93	2009-093-CC	Levardo B. Rualo vs. Manila Electric Company (MERALCO)	Levardo B. Rualo	On-going
94	2009-094-CC	Leoncio Cabato (Deceased) represented by Orfelina V. Cabato (widow) thru Attorney-In-Fact, Julie V. Cabato vs. Manila Electric Company (MERALCO)	Leoncio Cabato (Deceased) represented by Orfelina V. Cabato (widow) thru Attorney-In-Fact, Julie V. Cabato	On-going
95	2009-095-CC	Alfredo M. Hernando, Jr. vs. Manila Electric Company (MERALCO)	Alfredo M. Hernando, Jr.	On-going
96	2009-096-CC	Rosalina P. Soriano vs. Manila Electric Company (MERALCO)	Rosalina P. Soriano	On-going
97	2009-097-CC	Lourdes G. De Guzman vs. Manila Electric Company (MERALCO)	Lourdes G. De Guzman	On-going
98	2009-098-CC	Ricardo S. Capalad, Jr. vs. Manila Electric Company (MERALCO)	Ricardo S. Capalad, Jr.	On-going
99	2009-099-CC	Paul Anthony R. Farol vs. Manila Electric Company (MERALCO)	Paul Anthony R. Farol	On-going
100	2009-100-CC	Armando Pangan vs. Manila Electric Company (MERALCO)	Armando Pangan	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
101	2009-101-CC	Sps. Jaime and Jennifer Yu vs. Manila Electric Company (MERALCO)	Sps. Jaime and Jennifer Yu	On-going
102	2009-102-CC	Quintin V. Tesalona, Jr. vs. Manila Electric Company (MERALCO)	Quintin V. Tesalona, Jr.	On-going
103	2009-103-CC	Melinda Sy vs. Manila Electric Company (MERALCO)	Melinda Sy	On-going
104	2009-104-CC	Felix Maminta vs. Manila Electric Company (MERALCO)	Felix Maminta	On-going
105	2009-105-CC	Tagaranao Batua vs. Manila Electric Company (MERALCO)	Tagaranao Batua	On-going
106	2009-106-CC	Edwin E. Castillo vs. Manila Electric Company (MERALCO)	Edwin E. Castillo	On-going
107	2009-107-CC	Fred Villanueva vs. Manila Electric Company (MERALCO)	Fred Villanueva	On-going
108	2009-108-CC	Huberto Nuez, Sr. vs. Manila Electric Company (MERALCO)	Huberto Nuez, Sr.	On-going
109	2009-109-CC	Ricardo Cajucom vs. Manila Electric Company (MERALCO)	Ricardo Cajucom	On-going
110	2009-110-CC	Rolando A. Rosilio vs. Manila Electric Company (MERALCO)	Rolando A. Rosilio	On-going
111	2009-111-CC	Mariam I. Sharief vs. Manila Electric Company (MERALCO)	Mariam I. Sharief	On-going
112	2009-112-CC	Maria Valdez vs. Manila Electric Company (MERALCO)	Maria Valdez	On-going
113	2009-113-CC	Arnulfo Yambao vs. Manila Electric Company (MERALCO)	Arnulfo Yambao	On-going
114	2009-114-CC	Edgardo S. Cendaña/Janet E. Cendaña vs. Manila Electric Company (MERALCO)	Edgardo S. Cendaña/Janet E. Cendaña	On-going
115	2009-115-CC	Wellington M. Cabading vs. Manila Electric Company (MERALCO)	Wellington M. Cabading	On-going
116	2009-116-CC	Imelda Rementilla vs. Manila Electric Company (MERALCO)	Imelda Rementilla	On-going
117	2009-117-CC	Henry Madronio vs. Manila Electric Company (MERALCO)	Henry Madronio	On-going
118	2009-118-CC	Chong Chuang Ming vs. Manila Electric Company (MERALCO)	Chong Chuang Ming	On-going
119	2009-119-CC	Joaquin L. Capinpin vs. Manila Electric Company (MERALCO)	Joaquin L. Capinpin	On-going
120	2009-120-CC	Camilo B. Millendez vs. Manila Electric Company (MERALCO)	Camilo B. Millendez	On-going
121	2009-121-CC	Elena B. Pingco vs. Manila Electric Company (MERALCO)	Elena B. Pingco	On-going
122	2009-122-CC	Ramos S. Sia vs. Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Ramos S. Sia	On-going
123	2009-123-CC	Estrellita Dela Cruz vs. Manila Electric Company (MERALCO)	Estrellita Dela Cruz	On-going
124	2009-124-CC	Alvin E. Go vs. Manila Electric Company (MERALCO)	Alvin E. Go	On-going
125	2009-125-CC	Francisco Chingcuanco vs. Manila Electric Company (MERALCO)	Francisco Chingcuanco	On-going
126	2009-126-CC	Chery Lou C. Somlani vs. Manila Electric Company (MERALCO)	Chery Lou C. Somlani	On-going
127	2009-127-CC	Danilo Bautista, Jr. vs. Manila Electric Company (MERALCO)	Danilo Bautista, Jr.	On-going
128	2009-128-CC	Danilo Bautista, Jr. vs. Manila Electric Company (MERALCO)	Danilo Bautista, Jr.	On-going
129	2009-129-CC	Gloria S. Bautista vs. Manila Electric Company (MERALCO)	Gloria S. Bautista	On-going
130	2009-130-CC	Rogelio Mauro for Victoria Dela Cruz vs. Manila Electric Company (MERALCO)	Rogelio Mauro for Victoria Dela Cruz	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
131	2009-131-CC	Esperanza Rustia vs. Manila Electric Company (MERALCO)	Esperanza Rustia	On-going
132	2009-132-CC	Norberto E. Garcia and Gliceria M. Garcia vs. Manila Electric Company (MERALCO)	Norberto E. Garcia and Gliceria M. Garcia	On-going
133	2009-133-CC	Angelito L. Apanya/Amelia Leonen vs. Manila Electric Company (MERALCO)	Angelito L. Apanya/Amelia Leonen	On-going
134	2009-134-CC	Rhonan S. Guevarra vs. Manila Electric Company (MERALCO)	Rhonan S. Guevarra	On-going
135	2009-135-CC	Eddie O. Ng and/or Excel Garments vs. Manila Electric Company (MERALCO)	Eddie O. Ng and/or Excel Garments	On-going
136	2009-136-CC	Ma. Cristina Oyales vs. Manila Electric Company (MERALCO)	Ma. Cristina Oyales	On-going
137	2009-137-CC	Southeastern College represented by Conrad M. Mañalac vs. Manila Electric Company (MERALCO)	Southeastern College represented by Conrad M. Mañalac	On-going
138	2009-138-CC	Froilan R. Santos vs. Manila Electric Company (MERALCO)	Froilan R. Santos	On-going
139	2009-139-CC	Ma. Teresita Bacorro-Velasco vs. Manila Electric Company (MERALCO)	Ma. Teresita Bacorro-Velasco	On-going
140	2009-140-CC	Ma. Victoria S. Astillar vs. Manila Electric Company (MERALCO)	Ma. Victoria S. Astillar	On-going
141	2009-141-CC	Rogelio T. Carranza, Jr. vs. Manila Electric Company (MERALCO)	Rogelio T. Carranza, Jr.	On-going
142	2009-142-CC	Andrea T. Chavez vs. Manila Electric Company (MERALCO)	Andrea T. Chavez	On-going
143	2009-143-CC	Romeo P. De Guzman (590897501) vs. Manila Electric Company (MERALCO)	Romeo P. De Guzman (590897501)	On-going
144	2009-144-CC	Romeo P. De Guzman (590897401) vs. Manila Electric Company (MERALCO)	Romeo P. De Guzman (590897401)	On-going
145	2009-145-CC	Romeo P. De Guzman (590897302) vs. Manila Electric Company (MERALCO)	Romeo P. De Guzman (590897302)	On-going
146	2009-146-CC	Romeo P. De Guzman (590898302) vs. Manila Electric Company (MERALCO)	Romeo P. De Guzman (590898302)	On-going
147	2009-147-CC	Romeo P. De Guzman (590897202) vs. Manila Electric Company (MERALCO)	Romeo P. De Guzman (590897202)	On-going
148	2009-148-CC	Herminia P. Garcia vs. Manila Electric Company (MERALCO)	Herminia P. Garcia	On-going
149	2009-149-CC	Liberty B. Dalena vs. Manila Electric Company (MERALCO)	Liberty B. Dalena	On-going
150	2009-150-CC	Lilian M. Pesito vs. Manila Electric Company (MERALCO)	Lilian M. Pesito	On-going
151	2009-151-CC	Jefpny Nicolas Haw vs. Manila Electric Company (MERALCO)	Jefpny Nicolas Haw	On-going
152	2009-152-CC	Josie Culata vs. Manila Electric Company (MERALCO)	Josie Culata	On-going
153	2009-153-CC	Estela S. Ibañez vs. Manila Electric Company (MERALCO)	Estela S. Ibañez	On-going
154	2009-154-CC	Herminia S. Nabong vs. Manila Electric Company (MERALCO)	Herminia S. Nabong	On-going
155	2009-155-CC	Rogelio R. Legarda vs. Manila Electric Company (MERALCO)	Rogelio R. Legarda	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
156	2009-156-CC	Carmencita Williams vs. Manila Electric Company (MERALCO)	Carmencita Williams	On-going
157	2009-157-CC	Saint Joseph Institute of Technology (SJIT) represented by its President and CEO, Dr. Leticia C. Salas vs. Agusan del Norte Electric Cooperative, Inc. (ANECO)	Saint Joseph Institute of Technology (SJIT) represented by its President and CEO, Dr. Leticia C. Salas	On-going
158	2009-158-CC	Patrick O. Cua vs. Manila Electric Company (MERALCO)	Patrick O. Cua	On-going
159	2009-159-CC	Susan M. Aviles vs. Manila Electric Company (MERALCO)	Susan M. Aviles	On-going
160	2009-160-CC	Annabelle V. Reyes vs. Manila Electric Company (MERALCO)	Annabelle V. Reyes	On-going
161	2009-161-CC	Garry Q. Agustin vs. Manila Electric Company (MERALCO)	Garry Q. Agustin	On-going
162	2009-162-CC	Lorna C. Tayamen vs. Manila Electric Company (MERALCO)	Lorna C. Tayamen	On-going
163	2009-163-CC	Celso Luna vs. Manila Electric Company (MERALCO)	Celso Luna	On-going
164	2009-164-CC	Dario C. Oreta vs. Manila Electric Company (MERALCO)	Dario C. Oreta	On-going
165	2009-165-CC	Susan L. Tabing vs. Manila Electric Company (MERALCO)	Susan L. Tabing	On-going
166	2009-166-CC	Rosetta Herrera vs. Manila Electric Company (MERALCO)	Rosetta Herrera	On-going
167	2009-167-CC	Maria Fe V. Cruz vs. Manila Electric Company (MERALCO)	Maria Fe V. Cruz	On-going
168	2009-168-CC	Perla M. Casenillo vs. Manila Electric Company (MERALCO)	Perla M. Casenillo	On-going
169	2009-169-CC	Emmanuel C. Herrera/Richard Akim vs. Manila Electric Company (MERALCO)	Emmanuel C. Herrera/Richard Akim	On-going
170	2009-170-CC	Smart Toys Corporation vs. Manila Electric Company (MERALCO)	Smart Toys Corporation	On-going
171	2009-171-CC	Araceli Salita Pulmano vs. Manila Electric Company (MERALCO)	Araceli Salita Pulmano	On-going
172	2009-172-CC	Delia Duque Jose vs. Manila Electric Company (MERALCO)	Delia Duque Jose	On-going
173	2009-173-CC	Arman P. Eusebio / Luz P. Eusebio vs. Manila Electric Company (MERALCO)	Arman P. Eusebio / Luz P. Eusebio	On-going
174	2009-174-CC	John Gerard De Vera and Rosemarie Del Rosario vs. Manila Electric Company (MERALCO)	John Gerard De Vera and Rosemarie Del Rosario	On-going
175	2009-175-CC	Cherry Ann Garcia vs. Manila Electric Company (MERALCO)	Cherry Ann Garcia	On-going
176	2009-176-CC	Timoteo J. Olaco / Bernadette Olaco vs. Manila Electric Company (MERALCO)	Timoteo J. Olaco / Bernadette Olaco	On-going
177	2009-177-CC	Thelma A. Andes vs. Manila Electric Company (MERALCO)	Thelma A. Andes	On-going
178	2009-178-CC	Noel Caluza vs. Manila Electric Company (MERALCO)	Noel Caluza	On-going
179	2009-179-CC	Clemen L. Maynila vs. Manila Electric Company (MERALCO)	Clemen L. Maynila	On-going
180	2009-180-CC	Cresencio R. Florento vs. Manila Electric Company (MERALCO)	Cresencio R. Florento	On-going
181	2009-181-CC	Racquel I. Llose / Rosario I. Llose vs. Manila Electric Company (MERALCO)	Racquel I. Llose / Rosario I. Llose	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
182	2009-182-CC	Ruel L. Otero vs. Manila Electric Company (MERALCO)	Ruel L. Otero	On-going
183	2009-183-CC	Spouses Demetrio Lacson & Prescila Lacson vs. Manila Electric Company (MERALCO)	Spouses Demetrio Lacson & Prescila Lacson	On-going
184	2009-184-CC	Amparo Ramos vs. Manila Electric Company (MERALCO)	Amparo Ramos	On-going
185	2009-185-CC	Manuel Del Rosario vs. Manila Electric Company (MERALCO)	Manuel Del Rosario	On-going
186	2009-186-CC	Celia G. Cruz represented by Jorge G. Cruz vs. Manila Electric Company (MERALCO)	Celia G. Cruz represented by Jorge G. Cruz	On-going
187	2009-187-CC	Rosario Ventura, et. al Christopher Dandan vs. Manila Electric Company (MERALCO)	Rosario Ventura, et. al Christopher Dandan	On-going
188	2009-188-CC	Evelyn Yasana vs. Manila Electric Company (MERALCO)	Evelyn Yasana	On-going
189	2009-189-CC	Alfredo Balatbat vs. Manila Electric Company (MERALCO)	Alfredo Balatbat	On-going
190	2009-190-CC	Judy L. Lorenzo vs. Manila Electric Company (MERALCO)	Judy L. Lorenzo	On-going
191	2009-191-CC	Rosalia L. Resco vs. Manila Electric Company (MERALCO)	Rosalia L. Resco	On-going
192	2009-192-CC	Jaime M. Samonte vs. Manila Electric Company (MERALCO)	Jaime M. Samonte	On-going
193	2009-193-CC	Aida J. Samonte vs. Manila Electric Company (MERALCO)	Aida J. Samonte	On-going
194	2009-194-CC	Teresa Prado vs. Manila Electric Company (MERALCO)	Teresa Prado	On-going
195	2009-195-CC	Manuel B. Chua, Jr. vs. Manila Electric Company (MERALCO)	Manuel B. Chua, Jr.	On-going
196	2009-196-CC	Mariano A. Flordeliza vs. Manila Electric Company (MERALCO)	Mariano A. Flordeliza	On-going
197	2009-197-CC	Dioscora O. Pagunsan / Venus O. Pagunsan vs. Manila Electric Company (MERALCO)	Dioscora O. Pagunsan / Venus O. Pagunsan	On-going
198	2009-198-CC	Benito J. Rolda, Jr. vs. Manila Electric Company (MERALCO)	Benito J. Rolda, Jr.	On-going
199	2009-199-CC	Raymund Pamos vs. Manila Electric Company (MERALCO)	Raymund Pamos	On-going
200	2009-200-CC	Florencio V. Manguera vs. Manila Electric Company (MERALCO)	Florencio V. Manguera	On-going
201	2009-201-CC	Fe Valenzuela vs. Manila Electric Company (MERALCO)	Fe Valenzuela	On-going
202	2009-202-CC	Antonio L. Paredes, Jr. vs. Manila Electric Company (MERALCO)	Antonio L. Paredes, Jr.	On-going
203	2009-203-CC	Francisco L. Paredes vs. Manila Electric Company (MERALCO)	Francisco L. Paredes	On-going
204	2009-204-CC	Lilibeth S. Ocampo / Norma F. Ocampo (SIN No. 592617501) vs. Manila Electric Company (MERALCO)	Lilibeth S. Ocampo / Norma F. Ocampo (SIN No. 592617501)	On-going
205	2009-205-CC	Lilibeth S. Ocampo / Norma F. Ocampo (SIN No. 591614201) vs. Manila Electric Company (MERALCO)	Lilibeth S. Ocampo / Norma F. Ocampo (SIN No. 591614201)	On-going
206	2009-206-CC	Quintin L. Paredes, Jr. vs. Manila Electric Company (MERALCO)	Quintin L. Paredes, Jr.	On-going
207	2009-207-CC	Remedios Orosa represented by the Bethany Baptist Church vs. Manila Electric Company (MERALCO)	Remedios Orosa represented by the Bethany Baptist Church	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
208	2009-208-CC	Januario A. Hernandez vs. Manila Electric Company (MERALCO)	Januario A. Hernandez	On-going
209	2009-209-CC	Sps. Reynaldo D. Aguillon and Elyn Aguillon vs. Manila Electric Company (MERALCO)	Sps. Reynaldo D. Aguillon and Elyn Aguillon	On-going
210	2009-210-CC	Marites Sta. Ana vs. Manila Electric Company (MERALCO)	Marites Sta. Ana	On-going
211	2009-211-CC	Jose B. Redoble, Jr. vs. Manila Electric Company (MERALCO)	Jose B. Redoble, Jr.	On-going
212	2009-212-CC	Danilo delos Reyes vs. Manila Electric Company (MERALCO)	Danilo delos Reyes	On-going
213	2009-213-CC	Reuben I. Zamora (SIN No. 509013001) vs. Manila Electric Company (MERALCO)	Reuben I. Zamora (SIN No. 509013001)	On-going
214	2009-214-CC	Reuben I. Zamora (SIN No. 509013101) vs. Manila Electric Company (MERALCO)	Reuben I. Zamora (SIN No. 509013101)	On-going
215	2009-215-CC	Marissa Miravalles vs. Manila Electric Company (MERALCO)	Marissa Miravalles	On-going
216	2009-216-CC	Estelita S. Villanueva vs. Manila Electric Company (MERALCO)	Estelita S. Villanueva	On-going
217	2009-217-CC	Ma. Luzviminda J. Maniclang vs. Manila Electric Company (MERALCO)	Ma. Luzviminda J. Maniclang	On-going
218	2009-218-CC	Marcos S. Del Castillo, Jr. vs. Manila Electric Company (MERALCO)	Marcos S. Del Castillo, Jr.	On-going
219	2009-219-CC	Jose A. Santos III vs. Manila Electric Company (MERALCO)	Jose A. Santos III	On-going
220	2009-220-CC	Atty. Emmanuel C. Tansingco vs. Manila Electric Company (MERALCO)	Atty. Emmanuel C. Tansingco	On-going
221	2009-221-CC	Francisco Barrameda vs. Manila Electric Company (MERALCO)	Francisco Barrameda	On-going
222	2009-222-CC	Ariston M. Alina vs. Manila Electric Company (MERALCO)	Ariston M. Alina	On-going
223	2009-223-CC	Fortunato L. Bravo vs. Manila Electric Company (MERALCO)	Fortunato L. Bravo	On-going
224	2009-224-CC	Jaime R. Pascual vs. Manila Electric Company (MERALCO)	Jaime R. Pascual	On-going
225	2009-225-CC	Marilou D. Trinidad vs. Manila Electric Company (MERALCO)	Marilou D. Trinidad	On-going
226	2009-226-CC	Ramona Serevilla vs. Manila Electric Company (MERALCO)	Ramona Serevilla	On-going
227	2009-227-CC	Lourdes P. Ragas vs. Manila Electric Company (MERALCO)	Lourdes P. Ragas	On-going
228	2009-228-CC	Rosita Aquino vs. Manila Electric Company (MERALCO)	Rosita Aquino	On-going
229	2009-229-CC	Roberto A. Chico vs. Manila Electric Company (MERALCO)	Roberto A. Chico	On-going
230	2009-230-CC	Rosalinda M. Zosimo and Susan M. Zosimo vs. Manila Electric Company (MERALCO)	Rosalinda M. Zosimo and Susan M. Zosimo	On-going
231	2009-231-CC	Raffy N. Padua vs. Manila Electric Company (MERALCO)	Raffy N. Padua	On-going
232	2009-232-CC	Allan V. Valenzuela represented by Guerrero V. Valenzuela vs. Manila Electric Company (MERALCO)	Allan V. Valenzuela represented by Guerrero V. Valenzuela	On-going
233	2009-233-CC	Esperanza G. Santos and Jaime S. Santos vs. Manila Electric Company (MERALCO)	Esperanza G. Santos and Jaime S. Santos	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
234	2009-234-CC	Consolacion Salazar represented by Henry Salazar vs. Manila Electric Company (MERALCO)	Consolacion Salazar represented by Henry Salazar	On-going
235	2009-235-CC	Jose Roy B. Reyes vs. Manila Electric Company (MERALCO)	Jose Roy B. Reyes	On-going
236	2009-236-CC	Teresita Chan and or representation for Romeo Chan vs. Manila Electric Company (MERALCO)	Teresita Chan and or representation for Romeo Chan	On-going
237	2009-237-CC	Louella G. Cordova vs. Manila Electric Company (MERALCO)	Louella G. Cordova	On-going
238	2009-238-CC	Anna Leah F. Castro vs. Manila Electric Company (MERALCO)	Anna Leah F. Castro	On-going
239	2009-239-CC	Jason Michael C. Palillo vs. Manila Electric Company (MERALCO)	Jason Michael C. Palillo	On-going
240	2009-240-CC	Ma. Emma L. Lusterio vs. Manila Electric Company (MERALCO)	Ma. Emma L. Lusterio	On-going
241	2009-241-CC	Geno Padillo vs. Manila Electric Company (MERALCO)	Geno Padillo	On-going
242	2009-242-CC	Zenaida Enriquez vs. Manila Electric Company (MERALCO)	Zenaida Enriquez	On-going
243	2009-243-CC	Noel C. Tongco vs. Manila Electric Company (MERALCO)	Noel C. Tongco	On-going
244	2009-244-CC	Gloria Oliveros vs. Manila Electric Company (MERALCO)	Gloria Oliveros	On-going
245	2009-245-CC	Elena I. Arafol vs. Manila Electric Company (MERALCO)	Elena I. Arafol	On-going
246	2009-246-CC	Cecilia C. Alfonso vs. Manila Electric Company (MERALCO)	Cecilia C. Alfonso	On-going
247	2009-247-CC	Jacquilin P. Lin vs. Manila Electric Company (MERALCO)	Jacquilin P. Lin	On-going
248	2009-248-CC	Gloria Fauni vs. Manila Electric Company (MERALCO)	Gloria Fauni	On-going
249	2009-249-CC	Nelia Saflor vs. Manila Electric Company (MERALCO)	Nelia Saflor	On-going
250	2009-250-CC	Virgilio Saflor vs. Manila Electric Company (MERALCO)	Virgilio Saflor	On-going
251	2009-251-CC	Armando B. Bañez vs. Manila Electric Company (MERALCO)	Armando B. Bañez	On-going
252	2009-252-CC	Edelina Estrera vs. Manila Electric Company (MERALCO)	Edelina Estrera	On-going
253	2009-253-CC	Marnie Y. Chua vs. Manila Electric Company (MERALCO)	Marnie Y. Chua	On-going
254	2009-254-CC	Lalaine R. Valenzuela vs. Manila Electric Company (MERALCO)	Lalaine R. Valenzuela	On-going
255	2009-255-CC	Eddie D. Borbe vs. Manila Electric Company (MERALCO)	Eddie D. Borbe	On-going
256	2009-256-CC	Arlene D. Urbano vs. Manila Electric Company (MERALCO)	Arlene D. Urbano	On-going
257	2009-257-CC	Jacqueline S. Del Rosario vs. Manila Electric Company (MERALCO)	Jacqueline S. Del Rosario	On-going
258	2009-258-CC	Ruela S. Calica vs. Manila Electric Company (MERALCO)	Ruela S. Calica	On-going
259	2009-259-CC	Jasmin I. Calolot vs. Manila Electric Company (MERALCO)	Jasmin I. Calolot	On-going
260	2009-260-CC	Agnes Cartasano / Alfonso Dulay vs. Manila Electric Company (MERALCO)	Agnes Cartasano / Alfonso Dulay	On-going
261	2009-261-CC	Romeo N. Jardin vs. Manila Electric Company (MERALCO)	Romeo N. Jardin	On-going
262	2009-262-CC	Goodmorning International Corporation represented by Gemma C. Cayton vs. Manila Electric Company (MERALCO)	Goodmorning International Corporation represented by Gemma C. Cayton	On-going
263	2009-263-CC	Samuel Yu vs. Manila Electric Company (MERALCO)	Samuel Yu	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
264	2009-264 CC	Ronnie C. Dayto vs. Manila Electric Company (MERALCO)	Ronnie C. Dayto	On-going
265	2009-265 CC	Gerry So vs. Manila Electric Company (MERALCO)	Gerry So	On-going
266	2009-266 CC	Junilo E. Mendiola vs. Manila Electric Company (MERALCO)	Junilo E. Mendiola	On-going
267	2009-267 CC	Arnold Padpad vs. Manila Electric Company (MERALCO)	Arnold Padpad	On-going
268	2009-268 CC	Raymundo Sejera, Jr. vs. Manila Electric Company (MERALCO)	Raymundo Sejera, Jr.	On-going
269	2009-269 CC	Sonny Cabuhat vs. Manila Electric Company (MERALCO)	Sonny Cabuhat	On-going
270	2009-270 CC	Ma. Cristina Culata vs. Manila Electric Company (MERALCO)	Ma. Cristina Culata	On-going
271	2009-271 CC	Leodegario B. Valera, Jr. in his personal capacity and as Attorney-In-Fact of his wife Aurelia Annabelle S.J. Valera vs. Manila Electric Company (MERALCO)	Leodegario B. Valera, Jr. in his personal capacity and as Attorney-In-Fact of his wife Aurelia Annabelle S.J. Valera	On-going
272	2009-272 CC	Herminio Ybabao vs. Manila Electric Company (MERALCO)	Herminio Ybabao	On-going
273	2009-273 CC	Ma. Theresa D. Muñoz vs. Manila Electric Company (MERALCO)	Ma. Theresa D. Muñoz	On-going
274	2009-274 CC	Ferdinand Lim Calicdan and Rhodora Monica T. Calicdan vs. Manila Electric Company (MERALCO)	Ferdinand Lim Calicdan and Rhodora Monica T. Calicdan	On-going
275	2009-275 CC	Sta. Monica (BEZ-PEZA) Homeowners' Association vs. Countrywide Shelters, Inc. and Engr. Elizer B. Villarosa	Sta. Monica (BEZ-PEZA) Homeowners' Association	On-going
276	2009-276 CC	Roger V. Estabillo vs. Manila Electric Company (MERALCO)	Roger V. Estabillo	On-going
277	2009-277 CC	Lalaine Marcelo Rosario vs. Manila Electric Company (MERALCO)	Lalaine Marcelo Rosario	On-going
278	2009-278 CC	Anacleto C. Casimiro vs. Manila Electric Company (MERALCO)	Anacleto C. Casimiro	On-going
279	2009-279 CC	Gideon Montesa vs. Manila Electric Company (MERALCO)	Gideon Montesa	On-going
280	2009-280 CC	Edwin Duque vs. Manila Electric Company (MERALCO)	Edwin Duque	On-going
281	2009-281 CC	Abdiel Dan E. S. Fajardo vs. Manila Electric Company (MERALCO)	Abdiel Dan E. S. Fajardo	On-going
282	2009-282 CC	Allan Go Chua vs. Manila Electric Company (MERALCO)	Allan Go Chua	On-going
283	2009-283 CC	Rosita A. Jader vs. Manila Electric Company (MERALCO)	Rosita A. Jader	On-going
284	2009-284 CC	Edgardo V. Roque (SIN No. 416625601) vs. Manila Electric Company (MERALCO)	Edgardo V. Roque (SIN No. 416625601)	On-going
285	2009-285 CC	Edgardo V. Roque (SIN No. 416625701) vs. Manila Electric Company (MERALCO)	Edgardo V. Roque (SIN No. 416625701)	On-going
286	2009-286 CC	Edgardo V. Roque (SIN No. 416625301) vs. Manila Electric Company (MERALCO)	Edgardo V. Roque (SIN No. 416625301)	On-going
287	2009-287 CC	Edgardo V. Roque (SIN No. 416625501) vs. Manila Electric Company (MERALCO)	Edgardo V. Roque (SIN No. 416625501)	On-going
288	2009-288 CC	Elenita H. Lunas vs. Manila Electric Company (MERALCO)	Elenita H. Lunas	On-going
289	2009-289 CC	Romeo dela Torre in representation of her deceased sister Erina dela Torre vs. Manila Electric Company (MERALCO)	Romeo dela Torre in representation of her deceased sister Erina dela Torre	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
290	2009-290 CC	Leila A. Singson vs. Manila Electric Company (MERALCO)	Leila A. Singson	On-going
291	2009-291 CC	John Christopher Moratalla vs. Manila Electric Company (MERALCO)	John Christopher Moratalla	On-going
292	2009-292 CC	Clarita D. Dela Cruz vs. Manila Electric Company (MERALCO)	Clarita D. Dela Cruz	On-going
293	2009-293 CC	Renato A. Santiago vs. Manila Electric Company (MERALCO)	Renato A. Santiago	On-going
294	2009-294 CC	Lourdes Fajardo vs. Manila Electric Company (MERALCO)	Lourdes Fajardo	On-going
295	2009-295 CC	Jaime M. Cox and Spouses Alex and Maria Esther Cruz vs. Manila Electric Company (MERALCO)	Jaime M. Cox and Spouses Alex and Maria Esther Cruz	On-going
296	2009-296 CC	Colourwide Company, Inc. vs. Manila Electric Company (MERALCO)	Colourwide Company, Inc.	On-going
297	2009-297 CC	Joselito Gutierrez, Jr. vs. Manila Electric Company (MERALCO)	Joselito Gutierrez, Jr.	On-going
298	2009-298 CC	George Q. Ferrer vs. Manila Electric Company (MERALCO)	George Q. Ferrer	On-going
299	2009-299 CC	Rosemarie A. Asuncion vs. Manila Electric Company (MERALCO)	Rosemarie A. Asuncion	On-going
300	2009-300 CC	Antonio delos Santos vs. Manila Electric Company (MERALCO)	Antonio delos Santos	On-going
301	2009-301 CC	Rosalina R. Llave vs. Manila Electric Company (MERALCO)	Rosalina R. Llave	On-going
302	2009-302 CC	Regina A. Miranda vs. Manila Electric Company (MERALCO)	Regina A. Miranda	On-going
303	2009-303 CC	Saturnino De Vera vs. Manila Electric Company (MERALCO)	Saturnino De Vera	On-going
304	2009-304 CC	Alex N. Villanueva vs. Manila Electric Company (MERALCO)	Alex N. Villanueva	On-going
305	2009-305 CC	Sharon Zepeda/Shera Evangelista vs. Manila Electric Company (MERALCO)	Sharon Zepeda/Shera Evangelista	On-going
306	2009-306 CC	Montano Bondad represented by Michael Edgar B. Santos vs. Manila Electric Company (MERALCO)	Montano Bondad represented by Michael Edgar B. Santos	On-going
307	2009-307 CC	Norma Dantes vs. Manila Electric Company (MERALCO)	Norma Dantes	On-going
308	2009-308 CC	Conrado Quilala, Jr. / Ma. Victoria Quilala vs. Manila Electric Company (MERALCO)	Conrado Quilala, Jr. / Ma. Victoria Quilala	On-going
309	2009-309 CC	Jennifer Go vs. Manila Electric Company (MERALCO)	Jennifer Go	On-going
310	2009-310 CC	Manuel M. Calanog vs. Manila Electric Company (MERALCO)	Manuel M. Calanog	On-going
311	2009-311 CC	Roberto G. Brillante vs. Manila Electric Company (MERALCO)	Roberto G. Brillante	On-going
312	2009-312 CC	Mauricio Luzame vs. Manila Electric Company (MERALCO)	Mauricio Luzame	On-going
313	2009-313 CC	Luisa M. Luzame vs. Manila Electric Company (MERALCO)	Luisa M. Luzame	On-going
314	2009-314 CC	Corazon J. Roquios vs. Manila Electric Company (MERALCO)	Corazon J. Roquios	On-going
315	2009-315 CC	Gregorio L. Cadhit vs. Manila Electric Company (MERALCO)	Gregorio L. Cadhit	On-going
316	2009-316 CC	Nenita Armosilla vs. Manila Electric Company (MERALCO)	Nenita Armosilla	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
317	2009-317 CC	Mildred M. Villanueva vs. Manila Electric Company (MERALCO)	Mildred M. Villanueva	On-going
318	2009-318 CC	Cesario Capco vs. Manila Electric Company (MERALCO)	Cesario Capco	On-going
319	2009-319 CC	Emefredo Ingat vs. Manila Electric Company (MERALCO)	Emefredo Ingat	On-going
320	2009-320 CC	Errol L. Capala vs. Manila Electric Company (MERALCO)	Errol L. Capala	On-going
321	2009-321 CC	Dominga Escueta vs. Manila Electric Company (MERALCO)	Dominga Escueta	On-going
322	2009-322 CC	Arnel A. Alfonso vs. Manila Electric Company (MERALCO)	Arnel A. Alfonso	On-going
323	2009-323 CC	Imelda Reynolds vs. Manila Electric Company (MERALCO)	Imelda Reynolds	On-going
324	2009-324 CC	Milagros Labra vs. Manila Electric Company (MERALCO)	Milagros Labra	On-going
325	2009-325 CC	Rodolfo A. Bernardino vs. Manila Electric Company (MERALCO)	Rodolfo A. Bernardino	On-going
326	2009-326 CC	Esperanza De Luna vs. Manila Electric Company (MERALCO)	Esperanza De Luna	On-going
327	2009-327 CC	Loisa L. Banacia vs. Manila Electric Company (MERALCO)	Loisa L. Banacia	On-going
328	2009-328 CC	Lolita P. Corong vs. Manila Electric Company (MERALCO)	Lolita P. Corong	On-going
329	2009-329 CC	Joel Chua vs. Manila Electric Company (MERALCO)	Joel Chua	On-going
330	2009-330 CC	Genuino Ice Co., Inc. vs. Manila Electric Company (MERALCO)	Genuino Ice Co., Inc.	On-going
331	2009-331 CC	Charlie G. Antonio vs. Manila Electric Company (MERALCO)	Charlie G. Antonio	On-going
332	2009-332 CC	Richard Sahagun vs. Manila Electric Company (MERALCO)	Richard Sahagun	On-going
333	2009-333 CC	Visitacion C. Gutierrez vs. Manila Electric Company (MERALCO)	Visitacion C. Gutierrez	On-going
334	2009-334 CC	Luz P. Francisco vs. Manila Electric Company (MERALCO)	Luz P. Francisco	On-going
335	2009-335 CC	Antonio Sobreviga vs. Manila Electric Company (MERALCO)	Antonio Sobreviga	On-going
336	2009-336 CC	Emmanuel Ines vs. Manila Electric Company (MERALCO)	Emmanuel Ines	On-going
337	2009-337 CC	Teddy De Luna vs. Manila Electric Company (MERALCO)	Teddy De Luna	On-going
338	2009-338 CC	Teddy De Luna vs. Manila Electric Company (MERALCO)	Teddy De Luna	On-going
339	2009-339 CC	Julita L. Tee vs. Manila Electric Company (MERALCO)	Julita L. Tee	On-going
340	2009-340 CC	Santiago P. Cariño vs. Manila Electric Company (MERALCO)	Santiago P. Cariño	On-going
341	2009-341 CC	Arnel P. Lim vs. Manila Electric Company (MERALCO)	Arnel P. Lim	On-going
342	2009-342 CC	Antonio V. Caranto vs. Manila Electric Company (MERALCO)	Antonio V. Caranto	On-going
343	2009-343 CC	Ernesto S. Sajonia vs. Manila Electric Company (MERALCO)	Ernesto S. Sajonia	On-going
344	2009-344 CC	Benildo A. Mercado vs. Manila Electric Company (MERALCO)	Benildo A. Mercado	On-going
345	2009-345 CC	Benildo A. Mercado vs. Manila Electric Company (MERALCO)	Benildo A. Mercado	On-going
346	2009-346 CC	Benildo A. Mercado vs. Manila Electric Company (MERALCO)	Benildo A. Mercado	On-going
347	2009-347 CC	Salvadora L. Visdal vs. Manila Electric Company (MERALCO)	Salvadora L. Visdal	On-going
348	2009-348 CC	Hilario T. Romero vs. Manila Electric Company (MERALCO)	Hilario T. Romero	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
349	2009-349 CC	Simeon Pasamonte vs. Manila Electric Company (MERALCO)	Simeon Pasamonte	On-going
350	2009-350 CC	Estrellina P. Tan vs. Manila Electric Company (MERALCO)	Estrellina P. Tan	On-going
351	2009-351 CC	Saludena A. Corpuz vs. Manila Electric Company (MERALCO)	Saludena A. Corpuz	On-going
352	2009-352 CC	Patrick C. Sallilas vs. Manila Electric Company (MERALCO)	Patrick C. Sallilas	On-going
353	2009-353 CC	Spouses Pingol Marites/Renato Pingol vs. Manila Electric Company (MERALCO)	Spouses Pingol Marites/Renato Pingol	On-going
354	2009-354 CC	Roel C. Delgado vs. Manila Electric Company (MERALCO)	Roel C. Delgado	On-going
355	2009-355 CC	Lolita L. Marcelino &/or Wesley L. Marcelino vs. Manila Electric Company (MERALCO)	Lolita L. Marcelino &/or Wesley L. Marcelino	On-going
356	2009-356 CC	Patricia Barbosa vs. Manila Electric Company (MERALCO)	Patricia Barbosa	On-going
357	2009-357 CC	Josefina Lucido vs. Manila Electric Company (MERALCO)	Josefina Lucido	On-going
358	2009-358 CC	Josefina Lucido vs. Manila Electric Company (MERALCO)	Josefina Lucido	On-going
359	2009-359 CC	Josefina Lucido vs. Manila Electric Company (MERALCO)	Josefina Lucido	On-going
360	2009-360 CC	Rogelio Mancera vs. Manila Electric Company (MERALCO)	Rogelio Mancera	On-going
361	2009-361 CC	Mauricio S. Balanday vs. Manila Electric Company (MERALCO)	Mauricio S. Balanday	On-going
362	2009-362 CC	Melanie P. Reyes vs. Manila Electric Company (MERALCO)	Melanie P. Reyes	On-going
363	2009-363 CC	Ruben T. Grey vs. Manila Electric Company (MERALCO)	Ruben T. Grey	On-going
364	2009-364 CC	Noel Delasan vs. Manila Electric Company (MERALCO)	Noel Delasan	On-going
365	2009-365 CC	Alfredo Dolatre vs. Manila Electric Company (MERALCO)	Alfredo Dolatre	On-going
366	2009-366 CC	Maria T. Napoles vs. Manila Electric Company (MERALCO)	Maria T. Napoles	On-going
367	2009-367 CC	Ronnie Harvey F. Parawan vs. Manila Electric Company (MERALCO)	Ronnie Harvey F. Parawan	On-going
368	2009-368 CC	A. Omar G. Arabia II vs. Manila Electric Company (MERALCO)	A. Omar G. Arabia II	On-going
369	2009-369 CC	John Kenneth Virtusio vs. Manila Electric Company (MERALCO)	John Kenneth Virtusio	On-going
370	2009-370 CC	Joseph Rosario vs. Manila Electric Company (MERALCO)	Joseph Rosario	On-going
371	2009-371 CC	Roderic C. Miralles vs. Manila Electric Company (MERALCO)	Roderic C. Miralles	On-going
372	2009-372 CC	Cristina H. Salda vs. Manila Electric Company (MERALCO)	Cristina H. Salda	On-going
373	2009-373 CC	Loreto Gutierrez vs. Manila Electric Company (MERALCO)	Loreto Gutierrez	On-going
374	2009-374 CC	Bonifacio Formaran vs. Manila Electric Company (MERALCO)	Bonifacio Formaran	On-going
375	2009-375 CC	Mariano Ongsiaco vs. Manila Electric Company (MERALCO)	Mariano Ongsiaco	On-going
376	2009-376 CC	Trina Rasinian/Arturo Damis vs. Manila Electric Company (MERALCO)	Trina Rasinian/Arturo Damis	On-going
377	2009-377 CC	Joy Z. Ferre vs. Manila Electric Company (MERALCO)	Joy Z. Ferre	On-going
378	2009-378 CC	Bella Y. Amparo vs. Manila Electric Company (MERALCO)	Bella Y. Amparo	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
379	2009-379 CC	Rodel Vicente Cruz and Leticia Peñanueva vs. Manila Electric Company (MERALCO)	Rodel Vicente Cruz and Leticia Peñanueva	On-going
380	2009-380 CC	Herminigildo Laroa vs. Manila Electric Company (MERALCO)	Herminigildo Laroa	On-going
381	2009-381 CC	Lerma M. Lazaro vs. Manila Electric Company (MERALCO)	Lerma M. Lazaro	On-going
382	2009-382 CC	Hary Iguban Torrea vs. Manila Electric Company (MERALCO)	Hary Iguban Torrea	On-going
383	2009-383 CC	Cesar Antonio V. Lanzuela and Noemi SB Lanzuela vs. Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	Cesar Antonio V. Lanzuela and Noemi SB Lanzuela	On-going
384	2009-384 CC	Anita Ong vs. Manila Electric Company (MERALCO)	Anita Ong	On-going
385	2009-385 CC	Corazon Domingo vs. Manila Electric Company (MERALCO)	Corazon Domingo	On-going
386	2009-386 CC	Reynaldo Domingo vs. Manila Electric Company (MERALCO)	Reynaldo Domingo	On-going
387	2009-387 CC	Dr. Nannette Santos Ng vs. Manila Electric Company (MERALCO)	Dr. Nannette Santos Ng	On-going
388	2009-388 CC	Raymond R. Catral vs. Manila Electric Company (MERALCO)	Raymond R. Catral	On-going
389	2009-389 CC	Godofredo Dar, Sr. vs. Manila Electric Company (MERALCO)	Godofredo Dar, Sr.	On-going
390	2009-390 CC	Edgardo Paola Adamos vs. Manila Electric Company (MERALCO)	Edgardo Paola Adamos	On-going
391	2009-391 CC	Maria Elisa Rosario Ochoa-Veloso vs. Manila Electric Company (MERALCO)	Maria Elisa Rosario Ochoa-Veloso	On-going
392	2009-392 CC	Angelita Morales vs. Manila Electric Company (MERALCO)	Angelita Morales	On-going
393	2009-393 CC	Romulo D. Aterrado / Alejandra P. Aterrado vs. Manila Electric Company (MERALCO)	Romulo D. Aterrado / Alejandra P. Aterrado	On-going
394	2009-394 CC	Francisco Nabaza vs. Manila Electric Company (MERALCO)	Francisco Nabaza	On-going
395	2009-395 CC	Teresita I. Mora vs. Manila Electric Company (MERALCO)	Teresita I. Mora	On-going
396	2009-396 CC	Mateo Lopez vs. Manila Electric Company (MERALCO)	Mateo Lopez	On-going
397	2009-397 CC	Dennis Rodriguez vs. Manila Electric Company (MERALCO)	Dennis Rodriguez	On-going
398	2009-398 CC	Maryann M. Tobias vs. Manila Electric Company (MERALCO)	Maryann M. Tobias	On-going
399	2009-399 CC	Ronald F. Del Rosario vs. Manila Electric Company (MERALCO)	Ronald F. Del Rosario	On-going
400	2009-400 CC	Artemio Villaluz, Jr. vs. Manila Electric Company (MERALCO) and James S. Co	Artemio Villaluz, Jr.	On-going
401	2009-401 CC	Corazon M. Jalijali (SIN No. 466929301) vs. Manila Electric Company (MERALCO)	Corazon M. Jalijali (SIN No. 466929301)	On-going
402	2009-402 CC	Corazon M. Jalijali (SIN No. 466929401) vs. Manila Electric Company (MERALCO)	Corazon M. Jalijali (SIN No. 466929401)	On-going
403	2009-403 CC	Darwin J. Tamayo vs. Manila Electric Company (MERALCO)	Darwin J. Tamayo	On-going
404	2009-404 CC	Myrna B. Limun vs. Manila Electric Company (MERALCO)	Myrna B. Limun	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
405	2009-405 CC	Elena Y. Chua herein represented by her Attorney-In-Fact James Y. Chua vs. Manila Electric Company (MERALCO)	Elena Y. Chua herein represented by her Attorney-In-Fact James Y. Chua	On-going
406	2009-406 CC	Mr. Edward D. Francisco vs. Manila Electric Company (MERALCO)	Mr. Edward D. Francisco	On-going
407	2009-407 CC	Ma. Rhodora F. Luna vs. Manila Electric Company (MERALCO) - Jaime Garvida, Jr.	Ma. Rhodora F. Luna	On-going
408	2009-408 CC	Wilfredo Natividad a.k.a Willy Natividad and Maria Almira M. Natividad (representing deceased Esteban Natividad) vs. Manila Electric Company (MERALCO)	Wilfredo Natividad a.k.a Willy Natividad and Maria Almira M. Natividad (representing deceased Esteban Natividad)	On-going
409	2009-409 CC	Jaime Coralde, Jr. vs. Manila Electric Company (MERALCO)	Jaime Coralde Jr.	On-going
410	2009-410 CC	John John Corotan vs. Manila Electric Company (MERALCO)	John John Corotan	On-going
411	2009-411 CC	Devey Lopez vs. Manila Electric Company (MERALCO)	Devey Lopez	On-going
412	2009-412 CC	Esperanza Dimailig vs. Manila Electric Company (MERALCO)	Esperanza Dimailig	On-going
413	2009-413 CC	Catherine M. Mati vs. Manila Electric Company (MERALCO)	Catherine M. Mati	On-going
414	2009-414 CC	Milagros B. Casquio vs. Manila Electric Company (MERALCO)	Milagros B. Casquio	On-going
415	2009-415 CC	Alexander Veneracion vs. Manila Electric Company (MERALCO)	Alexander Veneracion	On-going
416	2009-416 CC	Mary Ann D. Perez vs. Manila Electric Company (MERALCO)	Mary Ann D. Perez	On-going
417	2009-417 CC	Alejandra B. Dominguez vs. Manila Electric Company (MERALCO)	Alejandra B. Dominguez	On-going
418	2009-418 CC	Candidato Laco vs. Manila Electric Company (MERALCO)	Candidato Laco	On-going
419	2009-419 CC	Rodigelio A. Lagancia (SIN No. 480556601) vs. Manila Electric Company (MERALCO)	Rodigelio A. Lagancia (SIN No. 480556601)	On-going
420	2009-420 CC	Rodigelio A. Lagancia (SIN No. 656134603) vs. Manila Electric Company (MERALCO)	Rodigelio A. Lagancia (SIN No. 656134603)	On-going
421	2009-421 CC	Porferia B. Salazar vs. Manila Electric Company (MERALCO)	Porferia B. Salazar	On-going
422	2009-422 CC	Lilibeth E. Monforte vs. Manila Electric Company (MERALCO)	Lilibeth E. Monforte	On-going
423	2009-423 CC	Alfredo Salcedo, Jr. vs. Manila Electric Company (MERALCO)	Alfredo Salcedo, Jr.	On-going
424	2009-424 CC	Alfredo Salcedo, Jr. vs. Manila Electric Company (MERALCO)	Alfredo Salcedo, Jr.	On-going
425	2009-425 CC	Elena Peralta vs. Manila Electric Company (MERALCO)	Elena Peralta	On-going
426	2009-426 CC	Lara Ann Patinio vs. Manila Electric Company (MERALCO)	Lara Ann Patinio	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
427	2009-427 CC	Gold Triangle Properties, Inc. vs. Manila Electric Company (MERALCO)	Gold Triangle Properties, Inc.	On-going
428	2009-428 CC	Fernando Manducdoc vs. Manila Electric Company (MERALCO)	Fernando Manducdoc	On-going
429	2009-429 CC	Rosalina L. Lay vs. Manila Electric Company (MERALCO)	Rosalina L. Lay	On-going
430	2009-430 CC	Rosario B. Palapal vs. Manila Electric Company (MERALCO)	Rosario B. Palapal	On-going
431	2009-431 CC	Arlen G. Buenvinuto vs. Manila Electric Company (MERALCO)	Arlen G. Buenvinuto	On-going
432	2009-432 CC	Juanito J. Quirolgico vs. Manila Electric Company (MERALCO)	Juanito J. Quirolgico	On-going
433	2009-433 CC	Lina Amante - Paz vs. Manila Electric Company (MERALCO)	Lina Amante - Paz	On-going
434	2009-434 CC	Diezalyn B. Viojan vs. Manila Electric Company (MERALCO)	Diezalyn B. Viojan	On-going
435	2009-435 CC	Cesar So represented by Cerino So vs. Manila Electric Company (MERALCO)	Cesar So represented by Cerino So	On-going
436	2009-436 CC	Ismael D. Sueno vs. South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	Ismael D. Sueno	On-going
437	2009-437 CC	Ana Liza Jimenez vs. Manila Electric Company (MERALCO)	Ana Liza Jimenez	On-going
438	2009-438 CC	Magdalena D. Melendez vs. Manila Electric Company (MERALCO)	Magdalena D. Melendez	On-going
439	2009-439 CC	Graciela Siy vs. Manila Electric Company (MERALCO)	Graciela Siy	On-going
440	2009-440 CC	Rosalie Rueda vs. Manila Electric Company (MERALCO)	Rosalie Rueda	On-going
441	2009-441 CC	Manolito Gutierrez vs. Manila Electric Company (MERALCO)	Manolito Gutierrez	On-going
442	2009-442 CC	Rosita L. Raguindin vs. Manila Electric Company (MERALCO)	Rosita L. Raguindin	On-going
443	2009-443 CC	Lourdes Fascua vs. Manila Electric Company (MERALCO)	Lourdes Fascua	On-going
444	2009-444 CC	Catalino Cabardo vs. Manila Electric Company (MERALCO)	Catalino Cabardo	On-going
445	2009-445 CC	Claribel T. Baesa vs. Manila Electric Company (MERALCO)	Claribel T. Baesa	On-going
446	2009-446 CC	Philippine School for Maritime and Medical Access, Inc. vs. Manila Electric Company (MERALCO)	Philippine School for Maritime and Medical Access, Inc.	On-going
447	2009-447 CC	William G. Luena vs. Manila Electric Company (MERALCO)	William G. Luena	On-going
448	2009-448 CC	Estrellita D.R. Legaspi vs. Manila Electric Company (MERALCO)	Estrellita D.R. Legaspi	On-going
449	2009-449 CC	Ira John C. Espinosa vs. Manila Electric Company (MERALCO)	Ira John C. Espinosa	On-going
450	2009-450 CC	Victor Olayvar vs. Manila Electric Company (MERALCO)	Victor Olayvar	On-going
451	2009-451 CC	Mark Anthony Dizon vs. Manila Electric Company (MERALCO)	Mark Anthony Dizon	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
452	2009-452 CC	Sr. Sto. Nino De Cebu Resources and Development Corp. herein represented by its President, Guillermo C. Uy, Jr. vs. Manila Electric Company (MERALCO)	Sr. Sto. Nino De Cebu Resources and Development Corp. herein represented by its President, Guillermo C. Uy, Jr.	On-going
453	2009-453 CC	Ronald A. Cruz vs. Manila Electric Company (MERALCO)	Ronald A. Cruz	On-going
454	2009-454 CC	Citystate Centre Condominium Corp. represented by Ricky M. Abuyuan vs. Manila Electric Company (MERALCO)	Citystate Centre Condominium Corp. represented by Ricky M. Abuyuan	On-going
455	2009-455 CC	Perfecto C. Tobias, Jr. vs. Manila Electric Company (MERALCO)	Perfecto C. Tobias, Jr.	On-going
456	2009-456 CC	Lucio Lazaro represented by his Attorney-in-Fact Armando Razonable vs. Manila Electric Company (MERALCO)	Lucio Lazaro represented by his Attorney-in-Fact Armando Razonable	On-going
457	2009-457 CC	Vicente L. Obejas vs. Manila Electric Company (MERALCO)	Vicente L. Obejas	On-going
458	2009-458 CC	Nancy Balgos vs. Manila Electric Company (MERALCO)	Nancy Balgos	On-going
459	2009-459 CC	Quirino Critica vs. Manila Electric Company (MERALCO)	Quirino Critica	On-going
460	2009-460 CC	Spouses Mike Cortez and Joy Cortez vs. Manila Electric Company (MERALCO)	Spouses Mike Cortez and Joy Cortez	On-going
461	2009-461 CC	Marites Labarias vs. Manila Electric Company (MERALCO)	Marites Labarias	On-going
462	2009-462 CC	Carolina Facundo vs. Manila Electric Company (MERALCO)	Carolina Facundo	On-going
463	2009-463 CC	Johnny Ting vs. Manila Electric Company (MERALCO)	Johnny Ting	On-going
464	2009-464 CC	Celia Eusebio Ambion/Ronnie Javier Ambion vs. Manila Electric Company (MERALCO)	Celia Eusebio Ambion/Ronnie Javier Ambion	On-going
465	2009-465 CC	Lolita Obnamia vs. Manila Electric Company (MERALCO)	Lolita Obnamia	On-going
466	2009-466 CC	Rosita Santiago - Espiritu vs. Manila Electric Company (MERALCO) - Marikina Business Center	Rosita Santiago - Espiritu	On-going
467	2009-467 CC	Wilfredo T. Garcia and Ricardo A. Morales vs. Manila Electric Company (MERALCO)	Wilfredo T. Garcia and Ricardo A. Morales	On-going
468	2009-001 MC	In the Matter of the Application for the Approval of the Tacurong - Kalamansig 69 KV Line Project, with Prayer for Issuance of Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
469	2009-002 MC	In the Matter of the Petition for Dispute Resolution	Southern Philippines Power Corporation (SPPC) and National Power Corporation (NPC)	On-going
470	2009-003 MC	In the Matter of the Application for Approval of Major Electric Distribution Capital Projects CY2009 within Franchise Area, with Prayer for a Provisional Authority	Bohol Light Company, Inc. (BLCI)	Decision dated May 25, 2009.
471	2009-004 MC	Manuel Lamata versus Negros Occidental Electric Cooperative, Inc. (NOCECO) and Dream Makers Reality and Consultancy, Inc.	Manuel Lamata	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
472	2009-005 MC	In the Matter of the Petition of Gallintina Industrial Corporacion (Gallintina) for the Approval of Direct Energy Connection to the National Power Corporation (NPC) through the National Transmission Corporation (TRANSCO) in Accordance with ERC Resolution No. 48, Series of 2006, with Prayer for Provisional Authority	Gallintina Industria Corporacion (Gallintina) and Camarines Sur II Electric Cooperative, Inc. (CASURECO II), National Power Corporation (NPC) and National Transmission Corporation (TRANSCO)	Decision dated November 3, 2009.
473	2009-006 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Cebu II Electric Cooperative, Inc. (CEBECO II) as Covered by a Lease of Purchase Agreement	National Transmission Corporation (TRANSCO) and Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
474	2009-007 MC	In the Matter of the Application for the Approval of Emergency Capital Projects - re: Emergency Construction of 10 MVA Power Substation at Balamban, Cebu, and the Construction of 69 KV Subtransmission Line and 13.2 Double Circuit Distribution Lines and Acquisition of Logistical Support Equipment	Cebu III Electric Cooperative, Inc. (CEBECO III)	Decision dated June 15, 2009.
475	2009-008 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated September 29, 2009.
476	2009-009 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Siargao Island Electric Cooperative, Inc. (SIARELCO)	Decision dated September 9, 2009.
477	2009-010 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Dinagat Island Electric Cooperative, Inc. (DIELCO)	Decision dated September 9, 2009.
478	2009-011 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Sorsogon I Electric Cooperative, Inc. (SORECO I) as Covered by a Lease of Purchase Agreement	National Transmission Corporation (TRANSCO) and Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
479	2009-012 MC	In the Matter of the Petition for Approval of the Conversion of National Transmission Corporation (TRANSCO) 69 KV Wright-Taft-Borongon-Buenavista Subtransmission Assets to Transmission Assets, with Prayer for Provisional Authority	Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and National Transmission Corporation (TRANSCO)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
480	2009-013 MC	In the Matter of the Application for Authority to Implement a Contingency Capital Expenditure Project Consisting of Pole and Line Relocation Affected by Road Widening	Bohol I Electric Cooperative, Inc. (BOHECO I)	Decision dated July 20, 2009.
481	2009-014 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Operating an Electricity Distribution System Without a Certificate of Public Convenience and Necessity [CPCN])	Iligan Light and Power, Inc. (ILPI)	On-going
482	2009-015 MC	In the Matter of the Application for the Approval of the Lease Purchase Agreement dated September 21, 2006 between the National Power Corporation (NPC) represented by the National Transmission Corporation (TRANSCO) and Leyte II Electric Cooperative, Inc. (LEYECO II) of Subtransmission Assets	Leyte II Electric Cooperative, Inc. (LEYECO II)	Order dated March 2, 2009. The case was dismissed.
483	2009-016 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Cagayan Electric Power and Light Company, Inc. (CEPALCO) as Covered by a Contract to Sell	National Transmission Corporation (TRANSCO) and Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
484	2009-017 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Project without Prior Approval from the Commission [ERC Case No. 2008-066MC])	Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
485	2009-018 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Cabanatuan Electric Corporation (CELCOR)	Decision dated June 22, 2009.
486	2009-019 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going
487	2009-020 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement Energy Regulatory Commission's Order on Purchased Power Adjustment [PPA])	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
488	2009-021 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (For Erroneously Implementing the PPA Refund Order of the Commission dated May 25, 2005)	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
489	2009-022 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Project without Prior Approval from the Commission [ERC Case No. 2007-102 RC])	Aklan Electric Cooperative, Inc. (AKELCO)	Decision dated May 29, 2009.
490	2009-023 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement On Time the Final Rate Reduction due to Loan Condonation)	Benguet Electric Cooperative, Inc. (BENECO)	Decision dated July 15, 2009.
491	2009-024 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement On Time the Final Rate Reduction due to Loan Condonation)	Nueva Ecija II Electric Cooperative, Inc. (NEECO II)	Decision dated June 26, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
492	2009-025 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement On Time the Final Rate Reduction due to Loan Condonation)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
493	2009-026 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement On Time the Final Rate Reduction due to Loan Condonation)	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
494	2009-027 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementation of 5% Surcharge on Unpaid Bills without Prior Approval from the Commission)	Leyte V Electric Cooperative, Inc. (LEYECO V)	On-going
495	2009-028 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Comply with Article No. 16 of the Magna Carta for Residential Customers: Right to a Transparent Billing)	Leyte V Electric Cooperative, Inc. (LEYECO V)	Decision dated July 15, 2009. The case was exonerated.
496	2009-029 MC	Petition to Set Aside DWSA Charges, with Prayer for Imposition of Sanctions Application for Cease and Desist Order	Megapack Container Corporation, National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
497	2009-030 MC	In the Matter of the Application for the Approval of the Major Capital Project for the Construction of One (1) 5 MVA Substation at Aliaga, Nueva Ecija, with Prayer for Provisional Authority	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	Decision dated November 3, 2009.
498	2009-031 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation, and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	Decision dated August 3, 2009.
499	2009-032 MC	In the Matter of the Application for Direct Connection with the National Power Corporation (NPC) and the National Transmission Corporation (TRANSCO), with Prayer for Provisional Authority and Issuance of a Temporary Mandatory Order and/or a Writ of Preliminary Injunction	Philippine Hydro Incorporated (PHI), National Power Corporation (NPC), National Transmission Corporation (TRANSCO), and Manila Electric Company (MERALCO)	On-going
500	2009-033 MC	For: Injunction with Application for a Temporary Restraining Order, Writ of Preliminary Injunction and/or Writ of Preliminary Mandatory Injunction	Victor V. Mogueis and Ticao Island Electric Cooperative, Inc. (TICELCO) represented herein by Edgar G. Barrun and National Power Corporation (NPC) and/or any of its Agents or Representatives	On-going
501	2009-034 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Project without prior Approval from the Commission)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
502	2009-035 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga I Electric Cooperative, Inc. (PELCO I) and National Power Corporation (NPC)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
503	2009-036 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Lima Utilities Corporation (LUC) as Covered by a Contracts to Sell, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and Lima Utilities Corporation (LUC)	Order dated May 11, 2009. The case was provisionally authorized.
504	2009-037 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Project Without Prior Approval from the Commission [ERC Case NO. 2008-079 MC])	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
505	2009-038 MC	In the Matter of the Application for the Approval of Major Capital Project - Re: Construction of 10 MVA San Jose Substation and Authority to Secure Loan Amounting to Twenty Four Million One Hundred Twenty Six Thousand Eight Hundred Fifty Pesos (PhP 24,126,850.00) from the National Electrification Administration (NEA), with Prayer for Provisional Authority	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
506	2009-039 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Energy Conversion Agreement Cost in the Retail Rates without prior Approval from the Commission)	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Decision dated October 5, 2009.
507	2009-040 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Capital Projects without prior Approval from the Commission)	Davao Light and Power Company, Inc. (DLPC)	On-going
508	2009-041 MC	In the Matter of the Petition for Dispute Resolution with Urgent Motion for Issuance of a Cease and Desist Order	High Street (SPV-AMC), Inc. and National Grid Corporation of the Philippines (NGCP)	Order dated October 7, 2009. The case was withdrawn.
509	2009-042 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Collection of Meter Deposits by Customers)	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
510	2009-043 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations	Pampanga I Electric Cooperative, Inc. (PELCO I) and Masinloc Power Partners Co., Ltd.	On-going
511	2009-044 MC	In the Matter of the Application for Authority to Implement 2009 and 2010 Major Capital Projects, with Prayer for Provisional Authority	Cabanatuan Electric Corporation (CELCOR)	On-going
512	2009-045 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Unauthorized Imposition of Sub-transmission Charges)	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
513	2009-046 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Collection of kWh Meter Deposits to Consumers)	Isabela II Electric Cooperative, Inc. (ISELCO II)	Decision dated June 26, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
514	2009-047 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in the Retail Rates where the Power Supplier has not yet Obtained a Certificate of Compliance [COC])	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
515	2009-048 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations [Operating a Generation Facility without a Certificate of Compliance (COC)]	Bohol I Sevilla Mini Hydro Corporation (BSMHC)	On-going
516	2009-049 MC	In the Matter of the Petition for Dispute Resolution, with Prayer for Issuance of Restraining Order	SKK Steel Corporation (SKK), National Grid Corporation of the Philippines (NGCP) and National Transmission Corporation (TRANSCO)	On-going
517	2009-050 MC	In the Matter of the Approval of the Regulated Entities' Capital Expenditure Projects (CAPEX) for the Years 2009 to 2011, with Prayer for Authority to Secure Loan from a Financial Institution to Fund the Cost of CAPEXSS2009-002, CAPEXSS2009-003 and CAPEXSS2009-005	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
518	2009-051 MC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines / Assets within the Franchise Area of Aklan Electric Cooperative, Inc. (AKELCO)	National Transmission Corporation (TRANSCO) and Aklan Electric Cooperative, Inc. (AKELCO)	On-going
519	2009-052 MC	In Re: Petition for Dispute Resolution	Manila Electric Company (MERALCO), National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
520	2009-053 MC	In the Matter of the Application for Approval of: a) The Memorandum of Agreement (MOA) By and Between CIP 2 Power Corporation (CIPP), Carmelray JTCI Corporation (CJC), and Manila Electric Company (MERALCO); b) MOA Between CJC and MERALCO; c) MOA Between CIPP and MERALCO; d) Deed of Sale of Land Between CJC and MERALCO; e) Asset Purchase Agreement Between CIPP and MERALCO; and the Construction of a 115 KV - 13.8 KV Substation within Carmelray Industrial Park II, with Prayer or Provisional Authority	Manila Electric Company (MERALCO)	On-going
521	2009-054 MC	In the Matter of the Application for the Approval of Emergency Capital Project, Re: Repair and Restoration of 5 MVA Transformer at Salbu Substation	Maguindanao Electric Cooperative, Inc. (MAGELCO)	Decision dated November 3, 2009.
522	2009-055 MC	In the Matter of the Application for Authority to Implement 2009 Major Capital Projects, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
523	2009-056 MC	In the Matter of the Petition for Dispute Resolution, with Prayer for Issuance of Cease and Desist Order	Private Electric Power Operators Association, Inc. (PEPOA) and National Grid Corporation of the Philippines (NGCP)	Order dated June 29, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
524	2009-057 MC	In the Matter of the Petition for Dispute Resolution, with Prayer for Issuance of Cease and Desist Order	Private Electric Power Operators Association, Inc. (PEPOA) and National Power Corporation (NPC)	Order dated July 10, 2009.
525	2009-058 MC	In the Matter of the Application for the Approval of Capital Projects - Re: Acquisition, Installation and Construction of 5 MVA Substation in Mompong, Sablayan, Reconductoring / Upgrading and Conversion of Primary Lines, and Meter Clustering, with Prayer for Provisional Authority	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	The case was recalled.
526	2009-059 MC	In the Matter of the Petition for Review / Evaluation and Approval of the Capital Projects for Four Years 2009, 2010, 2011 and 2012, with Prayer for the Issuance of Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
527	2009-060 MC	In the Matter of the Application for Authority to Construct and Install a 10 MVA Substation in Lourdes, Panglao, Bohol, Including the 69 KV Sub-Transmission and Distribution Feeder Lines	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
528	2009-061 MC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines / Assets of the National Transmission Corporation (TRANSCO) to the Davao Del Norte Electric Cooperative, Inc. (DANECO) as Covered by a Lease of Purchase Agreement (LPA)	National Transmission Corporation (TRANSCO) and Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going
529	2009-062 MC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines/Assets within the Franchise Area of Bohol Light Company, Inc. (BLCI) as Covered by a Contract to Sell	National Transmission Corporation (TRANSCO) and Bohol Light Company, Inc. (BLCI)	On-going
530	2009-063 MC	In the Matter of the Application for the Approval of 3-Year Capital Expenditure Projects of Oriental Mindoro Electric Cooperative, Inc. (ORMECO) for the Year 2009 to 2011, with Prayer for Provisional Authority	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	The case was recalled.
531	2009-064 MC	In the Matter of the Application for Authority to Retire the Balagtas Substation Located at Balagtas, Province of Bulacan, and the Marilao Substations Located at Marilao, Province of Bulacan, and to Withdraw from the Service Certain Equipment and Machinery Installed in Both Substations, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
532	2009-065 MC	In the Matter of the Application for the Refund of the Difference (Excesses) Between Manila Electric Company (MERALCO) Average Monthly Generation Charge and the Energy Regulatory Commission (ERC) Approved National Power Corporation (NPC) Generation Charge from June 2003 to June 2006 Multiplied by the Kilowatt-hour Sales of Manila Electric Company (MERALCO) for the Corresponding Monthly Period	National Association of Electricity Consumers for Reforms, Inc. (NASECORE), represented by its President, Petronilo Ilagan, Siegfredo Velos, Bonifacio Dazo, William P. Espiritu and Leonardo A. Aurelio	On-going
533	2009-066 MC	In the Matter of the Application for Authority to Implement 2009 Major Capital Projects, with Prayer for Provisional Authority	Tarlac Electric, Inc. (TEI)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
534	2009-067 MC	Sta. Monica (BEZ-PEZA) Homeowners Association versus Countrywide Shelters, Inc. and Engr. Elizer B. Villarosa	Sta. Monica (BEZ-PEZA) Homeowners Association and Countrywide Shelters, Inc. and Engr. Elizer B. Villarosa	On-going
535	2009-068 MC	In the Matter of the Application for Authority to Implement the Following Electric Capital Projects: 1) Replacement of Power Transformer Bank No. 1 at Sta. Mesa Substation; 2) Replacement of Power Transformer Bank No. 5 at Balintawak Substation; 3) Uprating of Power Transformer Bank No. 1 at Sta. Rosa Substation; 4) Expansion of FPIP 115 KV - 34.5 KV Substation; and 5) Construction of LIIP-ROHM 115KV Line, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
536	2009-069 MC	In the Matter of the Application for Approval of Capital Expenditure Program for the Year 2009 to 2013	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
537	2009-070 MC	In the Matter of the Application for Approval of Capital Expenditure Program for the Year 2009 to 2013	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
538	2009-071 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Other Generation Rate Adjustment [OGA] without Prior Verification from the Commission)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
539	2009-072 MC	In the Matter of the Application for Authority to Rehabilitate and Restore the Distribution Lines Damaged by Cyclone Emong, with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
540	2009-073 MC	In the Matter of the Application for Franchise and Certificate of Public Convenience and Necessity (CPCN)	Cebu I Electric Cooperative, Inc. (CEBECO I) and Visayan Electric Company, Inc. (VECO)	On-going
541	2009-074 MC	In the Matter of the Application for Authority to Implement Proposed Capital Projects for Year 2009, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	On-going
542	2009-075 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in the Retail Rates without Approval from the Commission [San Carlos Bioenergy, Inc.])	VMC Rural Electric Service Cooperative, Inc. (VRESCO)	On-going
543	2009-076 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in the Retail Rates without Approval from the Commission)	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
544	2009-077 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in the Retail Rates without Approval from the Commission)	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
545	2009-078 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing the Projects without Prior Approval from the Commission [ERC Case No. 2008-106 MC])	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
546	2009-079 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Operating as a Generation Facility without a Certificate of Compliance [COC])	Crystal Sugar Milling Company, Inc.	On-going
547	2009-080 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Operating as a Generation Facility without a Certificate of Compliance [COC])	Lucky PPH International Corporation	On-going
548	2009-081 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Wrong Implementation of Rate Reduction due to Loan Condonation)	Benguet Electric Cooperative, Inc. (BENECO)	On-going
549	2009-082 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Failure to Implement the Approved Rate Reduction due to Loan Condonation)	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
550	2009-083 MC	In the Matter of the Application for Approval of the Implementation of the Transmission Projects Associated with the 3 x 82 MW Thermal Power Plant of Cebu Energy Development Corporation, Including Replacement Works of the Naga-Sigpit Tower NS-38 Line, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Cebu Energy Development Corporation (CEDC)	On-going
551	2009-084 MC	In the Matter of Application for Authority to Secure a One Hundred Million Peso (Php 100,000,000.00) Loan with the Bank of Philippine Islands (BPI) and/or China Banking Corporation (CHINABANK), with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
552	2009-085 MC	In the Matter of Direct Connection with the National Power Corporation (NPC) and the National Grid Corporation of the Philippines (NGCP)	FCF Minerals Corporation, National Power Corporation (NPC), National Grid Corporation of the Philippines (NGCP) and Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
553	2009-086 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Modifying the Contents of the Bill without Prior Approval from the Commission)	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
554	2009-087 MC	For: Direct Connection with the National Power Corporation (NPC) through the Transmission System of the National Transmission Corporation (TRANSCO)	Rivera Po Aqua Venture, Inc. (RIVPO) represented by Teofilo O. Rivera, Jr., Zambales II Electric Cooperative, Inc. (ZAMECO II), National Power Corporation (NPC) & National Transmission Corporation (TRANSCO)	On-going
555	2009-088 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Zambales I Electric Cooperative, Inc. (ZAMECO I) as Covered by a Contract to Sell	National Transmission Corporation (TRANSCO) and Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
556	2009-089 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Zambales II Electric Cooperative, Inc. (ZAMECO II) as Covered by a Lease of Purchase Agreement	National Transmission Corporation (TRANSCO) and Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
557	2009-090 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Over Recoveries in the Implementation of Confirmed PPA, Authorized Transmission Line Fee and Deferred Accounting Adjustment)	Manila Electric Company (MERALCO)	On-going
558	2009-091 MC	In the Matter of the Petition for Dispute Resolution Pursuant to the Guidelines to the Sale and Transfer of TRANSCO's Subtransmission Assets and the Franchising of Qualified Consortiums	Iligan Light and Power, Inc. (ILPI) and National Transmission Corporation (TRANSCO)	On-going
559	2009-092 MC	In the Matter of the Application for the Approval of Applicant's: (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	First Cabanatuan Ventures Corporation (FCVC)	On-going
560	2009-093 MC	In the Matter of the Application for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Issuance of Provisional Authority	Siargao Island Electric Cooperative, Inc. (SIARELCO)	On-going
561	2009-094 MC	In the Matter of the Application for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Issuance of Provisional Authority	Dinagat Island Electric Cooperative, Inc. (DIELCO)	On-going
562	2009-095 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to VMC Rural Electric Service Cooperative, Inc. (VRESCO) as Covered by a Lease of Purchase Agreement	National Transmission Corporation (TRANSCO) and VMC Rural Electric Service Cooperative, Inc. (VRESCO)	On-going
563	2009-096 MC	In re: Petition for Direct Connection to the National Power Corporation (NPC) Through the National Grid Corporation of the Philippines (NGCP)	TVI Resource Development Phils., Inc., Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) , National Grid Corporation of the Philippines (NGCP) and National Power Corporation (NPC)	On-going
564	2009-097 MC	In the Matter of the Application for Authority to Secure a Two Billion Peso (Php 2,000,000,000.00) Loan with SB Capital Investment Corporation and/or First Metro Investment Corporation, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	On-going
565	2009-098 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Batangas II Electric Cooperative, Inc. (BATELEC II) as Covered by a Lease of Purchase Agreement	National Transmission Corporation (TRANSCO) and Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
566	2009-099 MC	For: Dispute Resolution on the Purchase of National Transmission Corporation (TRANSCO) Subtransmission Lines	Iloilo II Electric Cooperative, Inc. (ILECO II), National Transmission Corporation (TRANSCO) and/or National Grid Corporation of the Philippines (NGCP)	On-going
567	2009-100 MC	In the Matter of the Application for Authority to Implement 2009 Major Electrical Capital Projects and Non-Electrical Capital Projects (ECPs and Non-ECPs), with Prayer for Provisional Authority	Davao Light and Power Company, Inc. (DLPC)	On-going
568	2009-101 MC	In the Matter of the Application for the Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with the Provisions of Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	Team (Philippines) Energy Corporation	On-going
569	2009-102 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing Project without Prior Approval from the Commission [ERC Case No. 2009-030 MC])	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
570	2009-103 MC	In the Matter of the Application for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Issuance of Provisional Authority	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	On-going
571	2009-104 MC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2009, with Prayer for Issuance of Provisional Authority (Acquisition and Installation of Primary Circuit Breakers and Upgrading of Existing 13.2 KV Circuit Breakers at Banadero Substation, Ozamis City and Dimalooc Substation, Tangub City)	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
572	2009-105 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) as Covered by a Lease of Purchase Agreement	National Transmission Corporation (TRANSCO) and Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
573	2009-106 MC	In the Matter of the Application for the Approval of the Sale of Various Subtransmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Cotabato Light and Power Company, Inc. (CLPC) as Covered by a Contract to Sell	National Transmission Corporation (TRANSCO) and Cotabato Light and Power Company, Inc. (CLPC)	On-going
574	2009-107 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Cost Incurred from an Expired Power Supply Contract Cost in the Retail Rates)	Tarlac Electric, Inc. (TEI)	On-going
575	2009-108 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Implementing a Different Power Supply Contract Cost in its Retail Rates Without Approval from the Commission)	Panay Electric Company, Inc. (PECO)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
576	2009-109 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Provisional Authority	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	On-going
577	2009-110 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Provisional Authority	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
578	2009-111 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Provisional Authority	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
579	2009-112 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Provisional Authority	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
580	2009-113 MC	In the Matter of the Application for Approval of Capital Projects in Accordance with the Provisions of R.A. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Provisional Authority	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
581	2009-114 MC	In the Matter of the Violation of ERC Orders, Rules and Regulations (Inclusion of Power Supply Contract Cost in the Retail Rates without Approval from the Commission)	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going
582	2009-115 MC	In the Matter of the Application for (a) Approval of the Increase in Capital Stock from Fifty Million (Php 50,000,000.00) Pesos to Two Hundred Million (Php 200,000,000.00) Pesos and (b) Authority to Issue the Corresponding Stock Certificates Representing the Increase in Capital Stock	Tarlac Electric, Inc. (TEI)	On-going
583	2009-116 MC	In the Matter of the Application for Approval of Proposed Capital Projects for the Year 2009 to 2013 and Authority to Secure Loan from National Electrification Administration (NEA)	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going
584	2009-117 MC	In the Matter of Payment by the National Grid Corporation for Ancillary Services Obtained from the Pagbilao Coal - Fired Thermal Power Plant	Therma Luzon, Inc.	On-going
585	2009-118 MC	In the Matter of the Application for Authority to Retire the Morong Substation Located at Morong, Province of Rizal, the Gaya-gaya Substation Located at San Jose Del Monte, Province of Bulacan and the Mauban Substation Located at Mauban, Province of Quezon, and to Withdraw from the Service Certain Equipment and Machinery Installed in the said Substations, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
586	2009-001 RC	In the Matter of the Application for the Approval of Connection Charges and Residual Subtransmission Charges for Calendar Year 2006 on the Excluded Services Covering the Existing Subtransmission Assets of the National Transmission Corporation (TRANSCO) and Any Future Concessionaire Thereof, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	On-going
587	2009-002 RC	In the Matter of the Application for Approval of Over-All Tariff Adjustment (OATA), with Prayer for Issuance of Provisional Authority	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	Decision dated June 8, 2009.
588	2009-003 RC	In the Matter of the Application for the Approval of the Proposed Revised Plant Heat Rates for Luzon, Visayas and Mindanao Grids, with Prayer for Provisional Authority	National Power Corporation (NPC)	On-going
589	2009-004 RC	In the Matter of the Application for the Approval of the Proposed New Basic Generation Rates for Luzon, Visayas and Mindanao Grids, with Prayer for Provisional Authority	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	Order dated February 16, 2009.
590	2009-005 RC	In the Matter of the Application for the Approval of the Electronic Ancillary Services Tendering (EAST) for the Administration of Ancillary Services in Luzon, Visayas and Mindanao, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP), represented by its President and Chief Executive Officer (CEO), Walter W. Brown	On-going
591	2009-006 RC	In the Matter of Application for Approval of the Translation Into Distribution Related Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Cotabato Light and Power Company, Inc. (CLPC) Under the Performance Based Regulation (PBR) for The Regulatory Period 2009-2013, with Prayer for Provisional Authority	Cotabato Light and Power Company, Inc. (CLPC)	Decision dated March 30, 2009.
592	2009-007 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement between the National Transmission Corporation (TRANSCO) and SN Aboitiz Power-Magat, Inc. (SN Aboitiz), with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and SN Aboitiz Power-Magat, Inc. (SN Aboitiz)	Decision dated October 12, 2009.
593	2009-008 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Mactan Electric Company, Inc. (MECO) under the Performance Based Regulation (PBR) for the Regulatory Period 2009 - 2013	Mactan Electric Company, Inc. (MECO)	Decision dated March 30, 2009.
594	2009-009 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the First Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Iligan Light and Power, Inc. (ILPI) under the Performance Based Regulation (PBR) for the Regulatory Period 2010 - 2013	Iligan Light and Power, Inc. (ILPI)	Decision dated March 30, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
595	2009-010 RC	In the Matter of the Urgent Request for Approval of the Agreement on the Interim Rate Between Cebu III Electric Cooperative, Inc. (CEBECO III) and Toledo Power Company (TPC), with Prayer for Provisional Authority	Cebu III Electric Cooperative, Inc. (CEBECO III) and Toledo Power Company (TPC)	Decision dated August 10, 2009.
596	2009-011 RC	In the Matter of the Application for Approval of the Amendment/Supplement to the Agreement for the Sale of Electric Energy (ASEE), Transmission Service Agreement (TSA) and Supplemental Memorandum of Agreement (MOA) to the NPC-MERALCO Power Supply Contract (PSC) for the Power Requirements of Sunpower and the Supplemental Agreement Between Sunpower and MERALCO, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
597	2009-012 RC	In the Matter of the Application for Approval of the Interruptible Load Agreement with Special Wholesale Power Customers within the Franchise Area, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Order dated June 1, 2009.
598	2009-013 RC	In the Matter of the Urgent Request for Approval of the Agreement on the Interim Rate Between Visayan Electric Company, Inc. (VECO) and Toledo Power Company (TPC), with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO) and Toledo Power Company (TPC)	Decision dated August 10, 2009.
599	2009-014 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Executed by People's Energy Services, Inc. (PESI) and Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	Camarines Sur III Electric Cooperative, Inc. (CASURECO III) and People's Energy Services, Inc. (PESI)	Order dated March 5, 2009. The case was dismissed.
600	2009-015 RC	In the Matter of the Application for the Approval of the Pricing and Cost Recovery Methodology (PCRM) and the Structure and Level of Administration Fees, with Prayer for Issuance of Provisional Authority for the Visayas Supply Augmentation Auction (VSAA)	Department of Energy (DOE) through the Philippine Electricity Market Corporation (PEMC)	Decision dated August 24, 2009 and Order dated April 14, 2009.
601	2009-016 RC	In the Matter of the Petition for the Availment of the Environmental Charge/Share from the Universal Charge (UC) for the Rehabilitation and Management of Watershed Areas, with Prayer for Provisional Authority	National Power Corporation (NPC)	On-going
602	2009-017 RC	In the Matter of the Application for the Approval of the (1) Revised X-Factor; (2) Smoothed Max Average Price (SMAP) for the 2nd Regulatory Period (SMAP2008); and (3) the Maximum Average Price of the 3rd Regulation Year of the 2nd Regulatory Period (MAP2010) and Its Translation Into Distribution Charges for Each Customer Class	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	Order dated June 1, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
603	2009-018 RC	In the Matter of the Application for Approval of a) The Revised X-Factor for the Second Regulatory Period; b) Revised Smooth Maximum Average Price (SMAP) for the Second Regulatory Period; and c) the Translation Into Distribution Rate of the Different Customer Classes for the Third Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Dagupan Electric Corporation (DECORP) Under the Performance Based Regulation (PBR) for the Regulatory Period 2007-2011	Dagupan Electric Corporation (DECORP)	Order dated June 1, 2009.
604	2009-019 RC	In the Matter of the Application for the Suspension of the Implementation of Table "B" Base Rates in the Order dated 5 July 2006 in ERC Case No. 2005-043 RC, with Prayer for Provisional Authority	Panay Power Corporation (PPC) and Panay Electric Company, Inc. (PECO)	On-going
605	2009-020 RC	In the Matter of the Application for Authority to Recover from Consumers the 2008 Local Franchise Taxes Paid to the City of Lapu-lapu and to Charge Consumers the New Local Franchise Tax Rate of the City of Lapu-lapu, with Prayer for Provisional Authority	Mactan Electric Company, Inc. (MECO)	On-going
606	2009-021 RC	In the Matter of the Adoption of the Generation Rate Adjustment Mechanism (4th GRAM), with Prayer for Provisional Authority	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
607	2009-022 RC	In the Matter of the Application for Approval of (1) Sound Value Appraisal of Applicant's Assets as of 31 December 2006 Including Additions and Retirements for the Years 2007 and 2008; and (2) Revision of Rates to Achieve the Proposed Revenue Requirement in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Tarlac Electric Incorporated (TEI)	Decision dated August 24, 2009.
608	2009-023 RC	In the Matter of the Application for the Approval of the Transition Supply Contracts (TSCs) Entered Into With Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)	Decision dated August 3, 2009.
609	2009-024 RC	In the Matter of the Application for Approval of the Revised Rate Schedules and Appraisal of Properties, with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO)	Decision dated August 10, 2009.
610	2009-025 RC	In Re: Petition for Approval of the Power Supply Agreement (PSA) and New Power Provider-True Cost Generation Rate (NPP-TCGR), with Prayer for Provisional Approval	Palawan Electric Cooperative, Inc. (PALECO) and Delta P. Inc. (DELTA P.)	Decision dated November 9, 2009.
611	2009-026 RC	In the Matter of the Application for Approval of the Power Sale Contract (PSC) Between Mactan Electric Company, Inc. (MECO) and KEPCO SPC Power Corporation (KSPC)	Mactan Electric Company, Inc. (MECO) and KEPCO SPC Power Corporation (KSPC)	Decision dated August 10, 2009.
612	2009-027 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electricity Between Montalban Methane Power Corporation (MMPC) and Manila Electric Company (MERALCO), with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
613	2009-028 RC	In the Matter of the Petition for the Availments from the Universal Charges (UC) of the Share for Missionary Electrification (ME) for the Period 2009-2013	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	Order dated August 10, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
614	2009-029 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Transmission Corporation [now National Grid Corporation of the Philippines (NGCP)] and the National Power Corporation (NPC), with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	On-going
615	2009-030 RC	In the Matter of the Application for the Refund of the Difference (Excesses) Between Manila Electric Company (MERALCO) Average Monthly Generation Charge and the Energy Regulatory Commission (ERC) Approved National Power Corporation (NPC) Generation Charge from June 2003 to June 2006 Multiplied by the Kilowatt-hour Sales of Manila Electric Company (MERALCO) for the Corresponding Monthly Period	National Association of Electricity Consumers for Reforms, Inc. (NASECORE), represented by its President, Petronilo Ilagan, Siegfredo Velos, Bonifacio Dazo, William P. Espiritu and Leonardo A. Aurelio	On-going
616	2009-031 RC	In the Matter of the 12th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
617	2009-032 RC	In the Matter of the 13th Application for the Recovery of the Incremental Fuel and Independent Power Producer (IPP) Cost Under the Generation Rate Adjustment Mechanism (GRAM), with Prayer for Provisional Authority	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
618	2009-033 RC	In the Matter of the Adoption of the Incremental Currency Exchange Rate Adjustment (4th ICERA)	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
619	2009-034 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Quirino Electric Cooperative, Inc. (QUIRELCO) and SN Aboitiz Power-Magat, Inc. (SNAP-Magat), with Prayer for Provisional Authority	Quirino Electric Cooperative, Inc. (QUIRELCO) and SN Aboitiz Power Magat, Inc. (SNAP-Magat)	Order dated July 20, 2009.
620	2009-035 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Ifugao Electric Cooperative, Inc. (IFELCO) and SN Aboitiz Power-Magat, Inc. (SNAP-Magat), with Prayer for Provisional Authority	Ifugao Electric Cooperative, Inc. (IFELCO) and SN Aboitiz Power Magat, Inc. (SNAP-Magat)	Order dated July 20, 2009.
621	2009-036 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Isabela II Electric Cooperative, Inc. (ISELCO II) and SN Aboitiz Power-Magat, Inc. (SNAP-Magat), with Prayer for Provisional Authority	Isabela II Electric Cooperative, Inc. (ISELCO II) and SN Aboitiz Power Magat, Inc. (SNAP-Magat)	Order dated July 20, 2009.
622	2009-037 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan I Electric Cooperative, Inc. (CAGELCO I) and SN Aboitiz Power-Magat, Inc. (SNAP-Magat), with Prayer for Provisional Authority	Cagayan I Electric Cooperative, Inc. (CAGELCO I) and SN Aboitiz Power Magat, Inc. (SNAP-Magat)	Order dated July 20, 2009.
623	2009-038 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan II Electric Cooperative, Inc. (CAGELCO II) and SN Aboitiz Power-Magat, Inc. (SNAP-Magat), with Prayer for Provisional Authority	Cagayan II Electric Cooperative, Inc. (CAGELCO II) and SN Aboitiz Power Magat, Inc. (SNAP-Magat)	Order dated July 20, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
624	2009-039 RC	In the Matter of the Application for Approval of Over-All Tariff Adjustment (OATA), with Prayer for Issuance of Provisional Authority	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	Decision dated August 17, 2009.
625	2009-040 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Visayan Electric Company, Inc. (VECO)	On-going
626	2009-041 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Davao Light and Power Company, Inc. (DLPC)	On-going
627	2009-042 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Tarlac Electric, Inc. (TEI)	On-going
628	2009-043 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Cabanatuan Electric Corporation (CELCOR)	On-going
629	2009-044 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	La Union Electric Company, Inc. (LUECO)	On-going
630	2009-045 RC	In the Matter of the Application for Approval of the Annual Revenue Requirement (ARR) and Performance Incentive Scheme (PIS) in Accordance with the Provisions of the Rules for Setting Distribution Wheeling Rates (RDWR)	Ibaan Electric and Engineering Corporation (IEEC)	On-going
631	2009-046 RC	Petition for the Recovery of National Power Corporation's (NPC) Stranded Contract Costs (SCC) Portion of the Universal Charge (UC) for the Luzon Grid	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
632	2009-047 RC	Petition for the Recovery of National Power Corporation's (NPC) Stranded Contract Debts Portion of the Universal Charge (UC) for the Luzon, Visayas and Mindanao Grids	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
633	2009-048 RC	In the Matter of the Application for Approval of Over-All Tariff Adjustment (OATA), with Prayer for Issuance of Provisional Authority	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Decision dated November 3, 2009.
634	2009-049 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) on the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoons "Cosme and Frank" and for Sabotage of Transmission Towers in Mindanao in Accordance with the Transmission Wheeling Rate Guidelines (TWRG), with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	On-going
635	2009-050 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy Between Masinloc Power Partners Co., Ltd. (MPPCL) and Zambales I Electric Cooperative, Inc. (ZAMECO I), with Prayer for Provisional Authority	Zambales I Electric Cooperative, Inc. (ZAMECO I) and Masinloc Power Partners Co., Ltd. (MPPCL)	Order dated August 17, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
636	2009-051 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy Between Masinloc Power Partners Co., Ltd. (MPPCL) and Pangasinan I Electric Cooperative, Inc. (PANELCO I), with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I) and Masinloc Power Partners Co., Ltd. (MPPCL)	Order dated August 17, 2009.
637	2009-052 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy Between Masinloc Power Partners Co., Ltd. (MPPCL) and Pampanga I Electric Cooperative, Inc. (PELCO I), with Prayer for Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I) and Masinloc Power Partners Co., Ltd. (MPPCL)	Order dated August 17, 2009.
638	2009-053 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy Between Masinloc Power Partners Co., Ltd. (MPPCL) and San Jose City Electric Cooperative, Inc. (SAJELCO), with Prayer for Provisional Authority	San Jose City Electric Cooperative, Inc. (SAJELCO) and Masinloc Power Partners Co., Ltd. (MPPCL)	Order dated August 17, 2009 with Notice of Public Hearing.
639	2009-054 RC	In the Matter of the Application to Confirm Transmission Cost Over and Under Recoveries and Offset the Net Transmission Cost Over-Recoveries with the Transmission Cost Under-Recoveries Applied for under ERC Case No. 2007-147 RC, Including Carrying Cost, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	Order dated October 12, 2009.
640	2009-055 RC	In the Matter of the 13th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange Rate Adjustment (ICERA), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
641	2009-056 RC	In the Matter of the 14th Application for the Recovery of the Incremental Fuel and Independent Power Producer (IPP) Cost Under the Generation Rate Adjustment Mechanism (GRAM), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC) and Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
642	2009-057 RC	In the Matter of the Application for Approval of: a) Maximum Average Price (MAP) for the Regulatory Year 2010; and b) Translation of the Maximum Average Price (MAP) for Regulatory Year 2010 (RY2010) Into a Distribution Rate Structure for its Various Customer Classes, with Prayer for the Issuance of a Provisional Authority	Manila Electric Company (MERALCO)	On-going
643	2009-058 RC	In the Matter of the 5th Application for the Approval of the Generation Rate Adjustment Mechanism (GRAM) Under the GRAM Rules, with Prayer for Provisional Authority	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
644	2009-059 RC	In the Matter of the Adoption of the Incremental Currency Exchange Rate Adjustment (5th ICERA), with Prayer for Provisional Authority	National Power Corporation - Small Power Utilities Group (NPC-SPUG)	On-going
645	2009-060 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy Between Masinloc Power Partners Co., Ltd. (MPPCL) and Tarlac I Electric Cooperative, Inc. (TARELCO I), with Prayer for Provisional Authority	Tarlac I Electric Cooperative, Inc. (TARELCO I) and Masinloc Power Partners Co., Ltd. (MPPCL)	Order dated November 3, 2009.

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
646	2009-061 RC	In the Matter of the Application for Approval of (1) Sound Value Appraisal of Applicant's Assets as of 31 December 2008 and (2) Revision of Rates to Achieve the Proposed Revenue Requirement in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
647	2009-062 RC	In re: Application for Approval of (1) Depreciated Replacement Cost of Applicant's Properties as of December 31, 2008 and (2) Revised Rate Schedules to Achieve the Proposed Revenue Requirements in Accordance with the Provisions of R.A. 9136, with Prayer for Provisional Authority	Panay Electric Company, Inc. (PECO)	On-going
648	2009-063 RC	In the Matter of the Application for Prior Verification of Other Generation Rates Adjustments under Section 3, Article IV of the Guidelines for the Automatic Adjustment of Generation Rates and System Loss Rates by Distribution Utilities (DUs)	Panay Electric Company, Inc. (PECO) and Panay Power Corporation (PPC)	Decision dated November 16, 2009.
649	2009-064 RC	In the Matter of the Application for Approval of Rate Adjustments in Accordance with the Provisions of R.A. 9136, with Prayer for Issuance of Provisional Authority	Bantayan Island Electric Cooperative, Inc. (BANELCO)	On-going
650	2009-065 RC	In the Matter of the Application for Approval of the Implementation of the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
651	2009-066 RC	In the Matter of the Application for Approval of the Implementation of the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
652	2009-067 RC	In the Matter of the Application for Authority to Unbundle Rates and Approval of Revised Rate Schedule in Accordance with Section 36 of the Republic Act No. 9136, with Prayer for Provisional Authority	Clark Electric Distribution Corporation (CEDC)	On-going
653	2009-068 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
654	2009-069 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
655	2009-070 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
656	2009-071 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going
657	2009-072 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
658	2009-073 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Aurora Electric Cooperative, Inc. (AURELCO)	On-going
659	2009-074 RC	In the Matter of the Application for the Approval of the New Unbundled Rate, with Prayer for Provisional Authority	Marinduque Electric Cooperative, Inc. (MARELCO)	On-going
660	2009-075 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Visayan Electric Company, Inc. (VECO) and Cebu Energy Development Corporation (CEDC), with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO) and Cebu Energy Development Corporation (CEDC)	On-going
661	2009-076 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	On-going
662	2009-077 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Biliran Electric Cooperative, Inc. (BILECO)	On-going
663	2009-078 RC	In the Matter of the Petition for Approval of the Power Supply Agreement (PSA) Between Apo Cement Corporation (Apocemco) and Visayan Electric Company, Inc. (VECO), with Prayer for Provisional Authority	Visayan Electric Company, Inc. (VECO) and Apo Cement Corporation (Apocemco)	Order dated November 23, 2009.
664	2009-079 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	On-going
665	2009-080 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going
666	2009-081 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	On-going
667	2009-082 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
668	2009-083 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Samar II Electric Cooperative, Inc. (SAMELCO II)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
669	2009-084 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going
670	2009-085 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	On-going
671	2009-086 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Pampanga II Electric Cooperative, Inc. (PELCO II)	On-going
672	2009-087 RC	In the Matter of the Application for the Approval of the Agreement for the Supply of Electricity and Contract for Electric Service Entered Into by Manila Electric Company (MERALCO) with NPC SPUG - Luzon and NPC SPUG - MQNL, respectively, pursuant to ERC Resolution No. 01, series of 2009, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)	On-going
673	2009-088 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
674	2009-089 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going
675	2009-090 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Agusan del Norte Electric Cooperative, Inc. (ANECO)	On-going
676	2009-091 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
677	2009-092 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Samar I Electric Cooperative, Inc. (SAMELCO I)	On-going
678	2009-093 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going
679	2009-094 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	La Union Electric Cooperative, Inc. (LUELCO)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
680	2009-095 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Cagayan II Electric Cooperative, Inc. (CAGELCO II)	On-going
681	2009-096 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	On-going
682	2009-097 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)	On-going
683	2009-098 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
684	2009-099 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	On-going
685	2009-100 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Abra Electric Cooperative, Inc. (ABRECO)	On-going
686	2009-101 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Sorsogon II Electric Cooperative, Inc. (SORECO II)	On-going
687	2009-102 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)	On-going
688	2009-103 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going
689	2009-104 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Peninsula Electric Cooperative, Inc. (PENELCO)	On-going
690	2009-105 RC	In the Matter of the Application for the Approval of the Contract for the Supply of Electric Energy Between Pampanga Rural Electric Service Cooperative, Inc. (PRESCO) and Masinloc Power Partners Co., Ltd. (MPPCL), with Prayer for Provisional Authority	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
691	2009-106 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Albay Electric Cooperative, Inc. (ALECO)	On-going
692	2009-107 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Isabela I Electric Cooperative, Inc. (ISELCO I)	On-going
693	2009-108 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Leyte III Electric Cooperative, Inc. (LEYECO III)	On-going
694	2009-109 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Negros Occidental Electric Cooperative, Inc. (NOCECO)	On-going
695	2009-110 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going
696	2009-111 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going
697	2009-112 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	On-going
698	2009-113 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	San Jose City Electric Cooperative, Inc. (SAJELCO)	On-going
699	2009-114 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
700	2009-115 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)	On-going
701	2009-116 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Batangas I Electric Cooperative, Inc. (BATELEC I)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
702	2009-117 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	On-going
703	2009-118 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Tarlac II Electric Cooperative, Inc. (TARELCO II)	On-going
704	2009-119 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going
705	2009-120 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	On-going
706	2009-121 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
707	2009-122 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Antique Electric Cooperative, Inc. (ANTECO)	On-going
708	2009-123 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Sorsogon I Electric Cooperative, Inc. (SORECO I)	On-going
709	2009-124 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	On-going
710	2009-125 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	V-M-C Rural Electric Service Cooperative, Inc. (VRESCO)	On-going
711	2009-126 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Zambales II Electric Cooperative, Inc. (ZAMECO II)	On-going
712	2009-127 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Sultan Kudarat Electric Cooperative, Inc. (SUDELCO)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
713	2009-128 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Ilocos Norte Electric Cooperative, Inc. (INEC)	On-going
714	2009-129 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going
715	2009-130 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Guimaras Electric Cooperative, Inc. (GUIMELCO)	On-going
716	2009-131 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
717	2009-132 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
718	2009-133 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	On-going
719	2009-134 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)	On-going
720	2009-135 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
721	2009-136 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Southern Leyte Electric Cooperative, Inc. (SOLECO)	On-going
722	2009-137 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Davao del Sur Electric Cooperative, Inc. (DASURECO)	On-going
723	2009-138 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	On-going
724	2009-139 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
725	2009-140 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Sorsogon I Electric Cooperative, Inc. (SORECO I) and AP Renewables, Inc., with Prayer for Provisional Authority	Sorsogon I Electric Cooperative, Inc. (SORECO I) and AP Renewables, Inc. (APRI)	On-going
726	2009-141 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy Between Masinloc Power Partners Co., Ltd. (MPPC) and Zambales II Electric Cooperative, Inc. (ZAMECO II), with Prayer for Provisional Authority	Zambales II Electric Cooperative, Inc. (ZAMECO II) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
727	2009-142 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going
728	2009-143 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going
729	2009-144 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going
730	2009-145 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
731	2009-146 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going
732	2009-147 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Leyte V Electric Cooperative, Inc. (LEYECO V)	On-going
733	2009-148 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)	On-going
734	2009-149 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
735	2009-150 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going
736	2009-151 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
737	2009-152 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Ifugao Electric Cooperative, Inc. (IFELCO)	On-going
738	2009-153 RC	In the Matter of the Application for the Approval of Connection Charges and Residual Subtransmission Charges for Calendar Year 2009 on the Excluded Services Covering the Existing Subtransmission Assets of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	On-going
739	2009-154 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
740	2009-155 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
741	2009-156 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Camarines Norte Electric Cooperative, Inc. (CANORECO)	On-going
742	2009-157 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Aklan Electric Cooperative, Inc. (AKELCO)	On-going
743	2009-158 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	On-going
744	2009-159 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
745	2009-160 RC	In the Matter of the Application for the National Grid Corporation of the Philippines (NGCP) for the Approval of the Maximum Allowable Revenue (MAR) for Calendar Year 2010 in Accordance with the Alternative Form of Rate Setting Methodology under the Rule for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	On-going
746	2009-161 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for the Sabotage in Mindanao in Accordance with the Transmission Wheeling Rate Guidelines (TWRG), with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
747	2009-162 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going
748	2009-163 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Zambales I Electric Cooperative, Inc. (ZAMECO I)	On-going
749	2009-164 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	On-going
750	2009-165 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Benguet Electric Cooperative, Inc. (BENECO)	On-going
751	2009-166 RC	In the Matter of the Application or Approval of the Power Supply Agreement Between (PSA) San Fernando Electric Light and Power Company, Inc. (SFELAPCO) and AP Renewables, Inc. (APRI), with Prayer for Provisional Authority	San Fernando Electric Light and Power Company, Inc. (SFELAPCO) and AP Renewables, Inc. (APRI)	On-going
752	2009-167 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
753	2009-168 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
754	2009-169 RC	In the Matter of the Application or Approval of the Power Supply Agreement (PSA) Between First Bay Power Corporation (FBPC) and AP Renewables, Inc. (APRI), with Prayer for Provisional Authority	First Bay Power Corporation (FBPC) and AP Renewables, Inc. (APRI)	On-going
755	2009-170 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Capiz Electric Cooperative, Inc. (CAPELCO)	On-going
756	2009-171 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)	On-going
757	2009-172 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives - Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	On-going
758	2009-173 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy Between Masinloc Power Partners Co., Ltd. (MPPCL) and Aurora Electric Cooperative, Inc. (AURELCO), with Prayer for Provisional Authority	Aurora Electric Cooperative, Inc. (AURELCO) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
759	2009-174 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-transmission Lines / Assets of the National Transmission Corporation (TRANSCO) to Manila Electric Company (MERALCO) as Covered by a Contract to Sell, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO) and Manila Electric Company (MERALCO)	On-going
760	2009-175 RC	In the Matter of Application for Approval of the Translation Into Distribution Related Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Mactan Electric Company, Inc. (MECO) Under the Performance Based Regulation (PBR) for the Regulatory Period 2009-2013	Mactan Electric Company, Inc. (MECO)	On-going
761	2009-176 RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy Between Masinloc Power Partners Co., Ltd. (MPPCL) and La Union Electric Cooperative, Inc. (LUELCO), with Prayer for Provisional Authority	La Union Electric Cooperative, Inc. (LUELCO) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
762	2009-177 RC	In the Matter of the Application for Approval of Emergency Capital Projects in Accordance with the Provisions of R.A. No. 9136 and the Guidelines to Govern the Submission, Evaluation and Approval of Electric Capital Projects, with Prayer for Issuance of Provisional Authority	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
763	2009-178 RC	In the Matter of the Application for Approval of: a) The Revised X-Factor, Smoothed Maximum Average Price (SMAP) and Performance Incentive Scheme (PIS) for the Second Regulatory Period; b) The Recalculated MAP for Regulatory Year 2011; and c) The Translation Into Distribution Related Rates of Different Customer Classes of the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Cotabato Light and Power Company (CLPC) Under the Performance Based Regulation (PBR) for the Regulatory Period 2009-2013, with Prayer for Provisional Authority	Cotabato Light and Power Company, Inc. (CLPC)	On-going
764	2009-179 RC	In the Matter of Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Second Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Iligan Light and Power, Inc. (ILPI) Under the Performance Based Regulation (PBR) for The Regulatory Period 2009-2013	Iligan Light and Power, Inc. (ILPI)	On-going
765	2009-180 RC	In the Matter of the Application for the Approval of the Maximum Annual Revenue (MAR) for the Third Regulatory Period (2011 to 2015) of the National Grid Corporation of the Philippines (NGCP) during the Regulatory Reset Process for the Third Regulatory Period in Accordance with the Alternative Form of Rate Setting Methodology Under the Rules in Setting the Transmission Wheeling Rates (RTWR)	National Grid Corporation of the Philippines (NGCP)	On-going
766	2009-001 RM	Petition for the Adoption of Proposed Asset Valuation Guidelines	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
767	2009-002 RM	In the Matter of the Petition for the Amendment of ERC Resolution No. 16, Series of 2008 Entitled, A Resolution Adopting Policies to Govern the Transition Supply Contracts Which Have Been Assigned and Transferred to National Power Corporation (NPC) Successor Generating Companies	Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
768	2009-003 RM	In the Matter of the Amendments on the Transmission Wheeling Rates Guidelines (TWRG) to be Renamed as Rules for Setting Transmission Wheeling Rates or RTWR	Energy Regulatory Commission (ERC)	On-going
769	2009-004 RM	In the Matter of the Amendments on the Open Access Transmission Services (OATS)	Energy Regulatory Commission (ERC)	On-going
770	2009-005 RM	In the Matter of the Amendments on the Ancillary Services Procurement Plan (ASPP)	Energy Regulatory Commission (ERC)	On-going
771	2009-006 RM	In re: Issues Paper for the Regulatory Reset of the Regulated Transmission Services for 2011 to 2015	Energy Regulatory Commission (ERC)	On-going
772	2009-007 RM	In the Matter of the Petition by the On-Grid Electric Cooperative for the Adoption of the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR)	Energy Regulatory Commission (ERC)	On-going
773	2009-008 RM	In re: Proposed Rules for Setting Transmission Wheeling Rates	Energy Regulatory Commission (ERC)	On-going
774	2009-009 RM	In the Matter of the Petition for the Issuance of "Guidelines to Govern the Submission, Evaluation and Approval of Lease of Property by Distribution Utilities"	Private Electric Power Operators Association, Inc. (PEPOA) and Manila Electric Company (MERALCO)	On-going
775	2009-010 RM	In Re: Draft Asset Valuation Guidelines for the Third Regulatory Period of National Grid Corporation of the Philippines (NGCP)	Energy Regulatory Commission (ERC)	On-going
776	2009-011 RM	In Re: Revised Rules for the Issuance of Certificates of Compliance (COCs) for Generation Companies/Facilities	Energy Regulatory Commission (ERC)	On-going
777	2009-012 RM	Rules for Setting the Distribution Wheeling Rates (RDWR)	Energy Regulatory Commission (ERC)	On-going
778	2009-013 RM	In the Matter of the Petition for the Amendment of ERC Resolution No. 16, Series of 2009 Entitled "A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True-Up Mechanism and Corresponding Confirmation Process for Distribution Utilities"	Manila Electric Company (MERALCO)	On-going
779	2009-014 RM	Amendment on the Rules for Retail Electricity Suppliers (RES)	Market Operation Service (MOS)	On-going
780	2009-015 RM	In re: Rules for Setting the Distribution Wheeling Rates (RDWR) for the First Entry Group: Third Regulatory Period	Regulatory Operations Service (ROS)	On-going
781	2009-016 RM	In re: Position Paper for the First Entry Group Under the Rules for Setting the Distribution Wheeling Rates (RDWR)	Regulatory Operations Service (ROS)	On-going
782	2009-017 RM	In the Matter of the Petition to Defer Implementation of the New System Loss Cap under ERC Resolution No. 17, Series of 2008	Cotabato Light and Power Company, Inc. (CLPC)	On-going

No.	Case No.	Case Title	Applicant/ Complainant/ Petitioner/ Respondent	Status
783	2009-018 RM	In the Matter of the Petition to Defer Implementation of the New System Loss Cap under ERC Resolution No. 17, Series of 2008	Visayan Electric Company, Inc. (VECO)	On-going
784	2009-019 RM	In the Matter of the Petition for the Amendment of ERC Resolution No. 17, Series of 2008, Entitled "A Resolution Adopting a New System Loss Cap for Distribution Utilities", with Prayer for Immediate Suspension of the Implementation of the New System Loss Cap of 8.5 % Starting January 2010	Manila Electric Company (MERALCO)	On-going
785	2009-020 RM	In the Matter of the Adoption of the Rules Governing the Type Approval of Meter Products to be Used in Revenue Metering by Distribution Utilities (DUs)	Energy Regulatory Commission (ERC)	On-going
786	2009-021 RM	In the Matter of the Approval of the Proposed Amendments to the Magna Carta for Residential Electricity Consumers	Energy Regulatory Commission (ERC)	With scheduled Public Consultation on February 4, 2010.
787	2009-022 RM	In the Matter for the Approval of the Proposed Amendment to Republic Act No. 7832	Energy Regulatory Commission (ERC)	With scheduled Public Consultation on February 4, 2010.